# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35107235720000 Completion Report Spud Date: November 22, 2015

OTC Prod. Unit No.: Drilling Finished Date: December 02, 2015

1st Prod Date: July 09, 2016

Completion Date: June 22, 2016

First Sales Date:

Drill Type: STRAIGHT HOLE

Well Name: SMITH 1 Purchaser/Measurer:

Location: OKFUSKEE 22 12N 11E

E2 SE NW NW

1650 FSL 1155 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 786

Operator: HILL OIL COMPANY INC 7182

PO BOX 1341

1901 N KICKAPOO AVE SHAWNEE, OK 74802-1341

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	8 5/8	24	API	126	2400	130	SURFACE	
PRODUCTION	5 1/2	15.5	J-55	2508	4700	180	1292	

Liner									
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
	There are no Liner records to display.								

Total Depth: 3590

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

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	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 09, 2016	DUTCHER	6	38	20	333	10	PUMPING	380	OPEN	

# **Completion and Test Data by Producing Formation**

Formation Name: DUTCHER

Code: 403DTCR

Class: OIL

Spacing Orders						
Unit Size						
20						

Perforated Intervals					
From	То				
2392	2402				

Acid Volumes
500 GALLONS

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Тор
RED BEDS	0
CALVIN	480
RED FORK	1486
BARTLESVILLE	1830
воосн	2204
DUTCHER	2392
UNION VALLEY	2638
CROMWELL	2746
WOODFORD	3332
VIOLA	3440
1ST WILCOX	3486
2ND WILCOX	3526

Were open hole logs run? Yes Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

There are no Other Remarks.

# FOR COMMISSION USE ONLY

1134013

Status: Accepted

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RECEIVED

Form 1002A

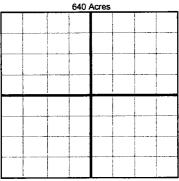
Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD
and tops, if available, or descriptions and thickness of formations

NAMES OF FORMATIONS	TOP
Red BEd Calvin Red Fork Bartlesville Booch Dutcher Union Valley Cromwell Woodford Viola 1st Wilcox 2nd Wilcox	-0- 480 1486 1830 2204 2392 2638 2746 3332 3440 3486 3526
Other remarks:	L

LEASE NAME	Smi	th	WELL NO1
		FOR COMMIS	SION USE ONLY
ITD on file	YES	NO	
APPROVED	DISAPPR	OVED 2) Reject (	Codes
		<del></del>	
,			
Were open hole	e logs run?	<u>X</u> yes no	Charles H.1150.
Date Last log w	as run		- Marles
Was CO₂ enco	untered?	yes 🔀 no	at what depths?
Was H₂S encou	untered?	yes _Xno	at what depths?
Were unusual of If yes, briefly ex	frilling circumstand	ces encountered?	yes _X no

Other remarks:	<del></del>	
		AND THE PROPERTY OF SEPTEMBERS OF THE PROPERTY
640 Acres	BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE	



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

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SEC	TWP	RGE .	COUNTY			
Spot Locat	ion 1/4	1/4	1/4 1/-	Feet From 1/4 Sec Lines	FSL	FWL
Measured		True Vertical		BHL From Lease, Unit, or Pro	perty Line:	
		1 1 1 1				

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1 SEC RGE COUNTY

Feet From 1/4 Sec Lines Spot Location FSL FWL Radius of Turn Direction Total Depth of Length Deviation Measured Total Depth BHL From Lease, Unit, or Property Line: True Vertical Depth

LATERAL #2 COUNTY RGE TWP Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 Radius of Turn Direction Total Depth of BHL From Lease, Unit, or Property Line: Deviation Measured Total Depth True Vertical Depth

<u>LATERA</u> SEC	TWP	RGE		COUNTY	· ··· ···		
Spot Loc	ation	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured Total Depth			True Vertical De	pth	BHL From Lease, Unit, or Pr		