

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35107235670002

Completion Report

Spud Date: September 29, 2015

OTC Prod. Unit No.:

Drilling Finished Date: October 07, 2015

1st Prod Date: July 21, 2016

Completion Date: April 04, 2016

Drill Type: STRAIGHT HOLE

Well Name: SPERRY 1

Purchaser/Measurer:

Location: OKFUSKEE 7 12N 11E
SE SE SE SW
230 FSL 2583 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 790

First Sales Date:

Operator: HILL OIL COMPANY INC 7182
PO BOX 1341
1901 N KICKAPOO AVE
SHAWNEE, OK 74802-1341

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J	350	2400	225	SURFACE
PRODUCTION	5 1/2	15.5	J-55	2899	4500	200	1560

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3553

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 26, 2016	CROMWELL			200			FLOWING	600	12/64	480

Completion and Test Data by Producing Formation														
Formation Name: CROMWELL	Code: 402CMWL	Class: GAS												
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">640255</td> <td style="text-align: center;">40</td> </tr> </tbody> </table>		Spacing Orders		Order No	Unit Size	640255	40	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">2821</td> <td style="text-align: center;">2831</td> </tr> </tbody> </table>	Perforated Intervals		From	To	2821	2831
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Formation	Top
RED BEDS	800
CALVIN	840
SENORA	1402
RED FORK	1700
BARTLESVILLE	2020
BOOCH	2400
DUTCHER	2624
CROMWELL	2820
WOODFORD	3330
HUNTON	3354
VIOLA	3444
WILCOX	3496

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL IS DRILLED ON AN IRREGULAR 40 ACRE UNIT COMPRISING OF SE SE SW SEC 7, SW SW SE SEC 7, NW NW NE SEC 18 AND NE NE NW SEC 18-12N-11E.

FOR COMMISSION USE ONLY
1134012
Status: Accepted

API NO. 107 23567
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165.10-3-25

RECEIVED

JUL 25 2016

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

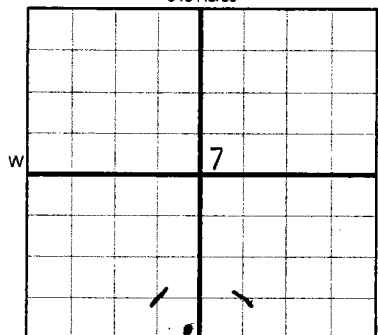
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Okfuskee SEC 7 TWP 12N RGE 11E
LEASE NAME Sperry
SE 1/4 SE 1/4 SE 1/4 SW 1/4
ELEVATION 790
N Derrick Ground
OPERATOR NAME Hill Oil Company, Inc.
ADDRESS 1901 N. Kickapoo
CITY Shawnee STATE OK ZIP 74804

SPUD DATE 9/29/15
DRLG FINISHED DATE 10/07/15
DATE OF WELL COMPLETION 4/04/16
1st PROD DATE 7/21/16
RECOMP DATE

OKLAHOMA CORPORATION COMMISSION
640 Acres



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24#	J	350	2400	210	Surface
INTERMEDIATE						225	
PRODUCTION	5 1/2	15.5	J-55	2899	4500	200	1560
LINER							
						TOTAL DEPTH	3553

see 1002C

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Cromwell	No Frac
SPACING & SPACING ORDER NUMBER	640255 (40)	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	
PERFORATED INTERVALS	2821-31	
ACID/VOLUME	250 gal.	
FRACTURE TREATMENT (Fluids/Prop Amounts)		

AS SUBMITTED

Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	4/26/16
OIL-BBL/DAY	-0-
OIL-GRAVITY (API)	
GAS-MCF/DAY	200 MCF
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	-0-
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	600 psi
CHOKE SIZE	12/64
FLOW TUBING PRESSURE	480 psi

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Charles Hill, Jr. DATE 7/21/16
1901 N. Kickapoo Shawnee OK 74804 PHONE NUMBER
ADDRESS CITY STATE ZIP EMAIL ADDRESS hoginc@sbcglobal.net

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Red Bed	800
Calvin	840
Senora	1402
Red Fork	1700
Bartlesville	2020
Booch	2400
Dutcher	2624
Cromwell	2820
Woodford	3330
Hunton	3354
Viola	3444
Wilcox	3496

LEASE NAME Sperry

WELL NO. #1

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED	DISAPPROVED	2) Reject Codes
<div style="border-bottom: 1px solid black; height: 15px; width: 100%;"></div> <div style="border-bottom: 1px solid black; height: 15px; width: 100%;"></div> <div style="border-bottom: 1px solid black; height: 15px; width: 100%;"></div> <div style="border-bottom: 1px solid black; height: 15px; width: 100%;"></div>		

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no	<i>Per Charles H. 4/5/51</i>
Date Last log was run	_____	
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____	
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____	
Were unusual drilling circumstances encountered?		<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below _____		

Other remarks:

OCC - This well is drilled on a irregular 40 acre unit comprising of SESESW sec 7, SWSWSE sec 7, NWNWNE sec 18 and ~~NESENE~~ NENE NW sec 18 - 12N-11E

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

API NO 107 23567
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

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if recompletion or reentry.

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JUL 25 2016

OKLAHOMA CORPORATION
COMMISSION
640 Acres

Form 1002A
Rev. 2009

1016EZ

XXX ORIGINAL
AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Okfuskee	SEC	7	TWP	12N	RGE	11E
LEASE NAME	Sperry	WELL NO.	1	DATE OF WELL COMPLETION	4/04/16	1st PROD DATE	7/21/16
SE 1/4 SE 1/4 SE 1/4 SW 1/4	FSL OF 1/4 SEC	230	FWL OF 1/4 SEC	2583	RECOMP DATE		
ELEVATION N Derrick	Ground	790	Latitude (if known)		Longitude (if known)		
OPERATOR NAME	Hill Oil Company, Inc.	OTC/OCC OPERATOR NO	7182				
ADDRESS	1901 N. Kickapoo						
CITY	Shawnee	STATE	OK	ZIP	74804		

SPUD DATE 9/29/15

DRLG FINISHED DATE 10/07/15

DATE OF WELL COMPLETION 4/04/16

1st PROD DATE 7/21/16

RECOMP DATE

Longitude (if known)

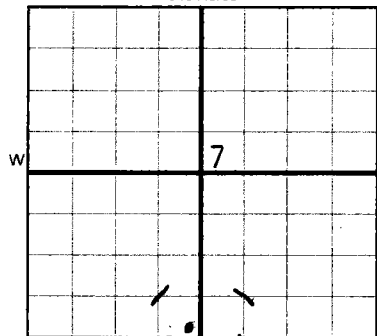
OTC/OCC OPERATOR NO 7182

ADDRESS 1901 N. Kickapoo

CITY Shawnee

STATE OK

ZIP 74804



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24#	J	350	2400	210	Surface
INTERMEDIATE						225	
PRODUCTION	5 1/2	15.5	J-55	2899	4500	200	1560
LINER							
						TOTAL DEPTH	3553

PACKER @ BRAND & TYPE

PLUG @ TYPE

PLUG @ TYPE

TOTAL DEPTH 3553

PACKER @ BRAND & TYPE

PLUG @ TYPE

PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Cromwell	No Frac
SPACING & SPACING ORDER NUMBER	640255 (40) Irreg *	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	
PERFORATED INTERVALS	2821-31	
ACID/VOLUME	250 gal.	
FRACTURE TREATMENT (Fluids/Prop Amounts)		

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

INITIAL TEST DATA

OR Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATE	4/26/16
OIL-BBL/DAY	-0-
OIL-GRAVITY (API)	
GAS-MCF/DAY	200 MCF
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	-0-
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	600 psi
CHOKE SIZE	12/64
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ADDRESS	1901 N. Kickapoo	CITY	Shawnee
STATE	OK	ZIP	74804
EMAIL ADDRESS	hoginc@sbcglobal.net		

* Irregular 40-acre unit: (SE SE SW & SW SW SE) Sec. 7
& (NW NW NE & NE NE NW) Sec. 18

Form 1004

API NO. 107 23567
OTC PROD.
UNIT NO.

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XXX ORIGINAL
AMENDED (Reason)

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COMMISSION
640 Acres

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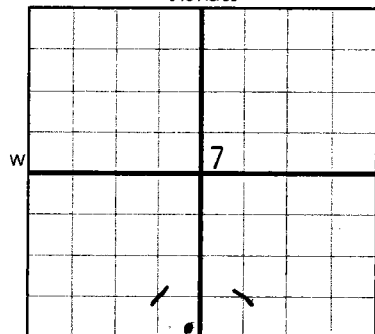
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Okfuskee SEC 7 TWP 12N RGE 11E
LEASE NAME Sperry
SE 1/4 SE 1/4 SE 1/4 SW 1/4 FSL OF 1/4 SEC 230 FWL OF 1/4 SEC 2583
ELEVATION N Derrick Ground 790 Latitude (if known)
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LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
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PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
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	2821-31	
PERFORATED INTERVALS		
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FRACTURE TREATMENT (Fluids/Prop Amounts)		

AS SUBMITTED

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OR
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Gas Purchaser/Measurer
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GAS-OIL RATIO CU FT/BBL	
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