

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151244620000

Completion Report

Spud Date: May 11, 2016

OTC Prod. Unit No.:

Drilling Finished Date: June 03, 2016

1st Prod Date:

Completion Date: June 16, 2016

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: COOK 2615 2-12 SWD

Purchaser/Measurer:

Location: WOODS 12 26N 15W
SW SE SW SW
260 FSL 808 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1479

First Sales Date:

Operator: MIDSTATES PETROLEUM COMPANY LLC 23079

321 S BOSTON AVE STE 600
TULSA, OK 74103-3322

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	812		630	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1190		395	SURFACE
PRODUCTION	7	26	P-110	5714		295	3682

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	1385	0	200	5610	6995

Total Depth: 6995

Packer	
Depth	Brand & Type
4799	TENSION
5610	TENSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: TONKAWA			Code: 406TNKW			Class: DISP				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				4859			4891			
Acid Volumes				Fracture Treatments						
300 BARRELS 15% NE/FE, 813 BARRELS PRODUCTION WATER				There are no Fracture Treatments records to display.						
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: DISP				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				6032			6120			
Acid Volumes				Fracture Treatments						
95 BARRELS 28% NE/FE, 66 BARRELS FRESH WATER				There are no Fracture Treatments records to display.						
Formation Name: HUNTON			Code: 269HNTN			Class: DISP				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				6532			6566			
Acid Volumes				Fracture Treatments						
95 BARRELS 28% NE/FE, 30 BARRELS FRESH WATER				There are no Fracture Treatments records to display.						
Formation Name: WILCOX			Code: 202WLCX			Class: DISP				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				6818			6917			
Acid Volumes				Fracture Treatments						
238 BARRELS 28% NE/FE, 30 BARRELS FRESH WATER				There are no Fracture Treatments records to display.						

Formation	Top
ENDICOTT	4479
TONKAWA	4830
AVANT	5104
COTTAGE GROVE	5146
HOGSHOOTER	5207
BIG LIME	5391
OSWEGO	5407
CHEROKEE	5494
MISSISSIPPIAN	5682
ST GENEVIEVE TOP	5762
ST GENEVIEVE BASE	5928
OSAGE	5979
WOODFORD	6484
HUNTON	6527
SYLVAN SHALE	6561
VIOLA	6644
SIMPSON	6782
1ST WILCOX	6859
2ND WILCOX	6878
SIMPSON BASE	6912

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS A MULTI-ZONE INJECTOR. UIC PERMIT NUMBER 1606730039

FOR COMMISSION USE ONLY

1134010

Status: Accepted

EMAIL ADDRESS

SPOTLINE #3						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		