

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051239700001

Completion Report

Spud Date: September 11, 2015

OTC Prod. Unit No.: 051-216901

Drilling Finished Date: October 18, 2015

1st Prod Date: December 06, 2015

Completion Date: November 14, 2015

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OSBORN 1H-19

Purchaser/Measurer: SUPERIOR PIPELINE

Location: GRADY 29 10N 5W
NE SW NW NW
670 FNL 405 FWL of 1/4 SEC
Derrick Elevation: 1309 Ground Elevation: 1276

First Sales Date: 12/06/2015

Operator: CITIZEN ENERGY II LLC 23559

320 S BOSTON AVE STE 1300
TULSA, OK 74103-4702

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
654781

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	LS	60			SURFACE
SURFACE	9 5/8	36	J-55	1030		421	SURFACE
PRODUCTION	7	29	P-110	8940		346	5940

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	6248	0	600	8708	14956

Total Depth: 14958

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 05, 2015	MISSISSIPPIAN	544	45	1942	3570	1077	FLOWING		64/64	475

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
643197		640		9916			14857		
Acid Volumes				Fracture Treatments					
15,000 GALLONS				213,000 BARRELS, 9,054,145 POUNDS PROPPANT					

Formation	Top
HOGSHOOTER	7537
CHECKERBOARD	7644
MARMATON	8652
OSWEGO LIME	8687
CHEROKEE	8714
VERDIGRIS LIME	8852
LOWER SKINNER SAND	8953
PINK LIMESTONE	9049
INOLA LIMESTONE	9180
CANEY SHALE	9317
SYCAMORE LIMESTONE	9382
WOODFORD SHALE	9457
KINDERHOOK SHALE	9524

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 19 TWP: 10N RGE: 5W County: GRADY NW NE NE NE 80 FNL 400 FEL of 1/4 SEC Depth of Deviation: 9027 Radius of Turn: 583 Direction: 3 Total Length: 5923 Measured Total Depth: 14958 True Vertical Depth: 9301 End Pt. Location From Release, Unit or Property Line: 80

FOR COMMISSION USE ONLY
Status: Accepted

RECEIVED

MAY 03 2016

Form 1002A
Rev. 2009

OKLAHOMA CORPORATION
COMMISSION

API NO. 051-23970
OTC PROD. UNIT NO. 051-216901

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

☒ ORIGINAL
☐ AMENDED (Reason)

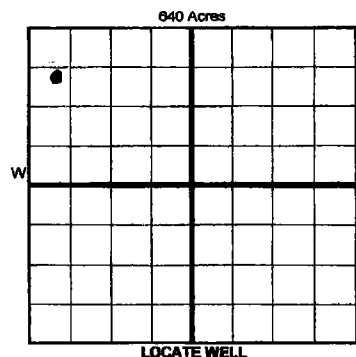
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	GRADY	SEC	29	TWP	10N	RGE	05W
LEASE NAME	OSBORN			WELL NO.	1H-19		
NE 1/4 SW 1/4 NW 1/4	FNL OF 1/4 SEC 670'			FWL OF 1/4 SEC	405'		
ELEVATIO N Derrick	1309'	Ground	1276'	Latitude (if known)	35°19'04.86"		Longitude (if known) 97°45'27.79"
OPERATOR NAME	CITIZEN ENERGY II, LLC			OTC/OCC OPERATOR NO.	23559		
ADDRESS	320 S. BOSTON AVE.						
CITY	TULSA	STATE	OK	ZIP	74103		



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

65478170.
-643210 E.O.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	94#	LS	60'			SURFACE
SURFACE	9-5/8"	36#	J-55	1030'		420	SURFACE
INTERMEDIATE	7"	29#	P-110	8940'		346	5940'
PRODUCTION							
LINER	4-1/2"	13.5#	P-110	8707.6'-14956'		600	8707.6'
						TOTAL DEPTH	14958'

PACKER @ N/A BRAND & TYPE N/A PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MISSISSIPPIAN						
SPACING & SPACING ORDER NUMBER	640 ACRE - 643197						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	9,916'-14,857'						
ACID/VOLUME	15000 gals						
	213,000 bbls						
FRACTURE TREATMENT (Fluids/Prop Amounts)	9,054,145# proppant						

AS SUBMITTED

Monitor
Report to FracFocus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

SUPERIOR PIPELINE

☒ OR

First Sales Date

12/6/2015

INITIAL TEST DATA

INITIAL TEST DATE	12/5/2015						
OIL-BBL/DAY	544						
OIL-GRAVITY (API)	45						
GAS-MCF/DAY	1942						
GAS-OIL RATIO CU FT/BBL	3570						
WATER-BBL/DAY	1077						
PUMPING OR FLOWING	FLOWING						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE	64/64"						
FLOW TUBING PRESSURE	475 psig						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	BARKLEY PRUITT	DATE	4/28/2016	PHONE NUMBER	918-949-4680
ADDRESS	320 S. BOSTON AVE.	CITY	TULSA	STATE	OK
		ZIP	74103	EMAIL ADDRESS	INFO@CE2OK.COM

FORMATION RECORD

LEASE NAME OSBORN

WELL NO. 1H-19

NAMES OF FORMATIONS	TOP
Hogshooter	7537'
Checkerboard	7644'
Marmaton	8652'
Oswego Lime	8687'
Cherokee	8714'
Verdigris Lime	8852'
Lower Skinner Sand	8953'
Pink Limestone	9049'
Inola Limestone	9180'
Caney Shale	9317'
Sycamore Limestone	9382'
Kinderhook Shale	9524'
Woodford Shale	9457'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ___ yes X no

Date Last log was run _____

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below

Other remarks:

640 Acres

The diagram shows a large square divided into four smaller squares by a thick black cross. Each small square is further divided into a 4x4 grid of even smaller squares. In the top-right small square, there is a handwritten 'x'. This represents a total area of 640 acres.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	
		FNL	FEL
		BHL From Lease, Unit, or Property Line:	

LATERAL #1										
SEC 19	TWP	10N	RGE	05W	COUNTY GRADY					
Spot Location					Feet From 1/4 Sec Lines		FNL	80'	FEL	400'
NW 1/4		NE 1/4		NE 1/4						
Depth of Deviation			Radius of Turn		Direction		Total Length			
9027'			583'		3.09		5923'			
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:					
14958'			9301'		80'					

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: