

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073253000000

**Completion Report**

Spud Date: May 17, 2016

OTC Prod. Unit No.: 073-217616

Drilling Finished Date: May 26, 2016

1st Prod Date: July 01, 2016

Completion Date: June 24, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: VINCENT 25-18-7 1H

Purchaser/Measurer: CHESAPEAKE OPERATING LLC

First Sales Date: 07/01/2016

Location: KINGFISHER 25 18N 7W  
SE SE SW SE  
216 FSL 1540 FEL of 1/4 SEC  
Derrick Elevation: 1129 Ground Elevation: 1104

Operator: CHESAPEAKE OPERATING LLC 17441  
PO BOX 18496  
6100 N WESTERN AVE  
OKLAHOMA CITY, OK 73154-0496

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	654563		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	1473		570	SURFACE
PRODUCTION		7	26	P-110EC	6880		244	4515

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110EC	4644	0	515	6670	11314

**Total Depth: 11316**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
11150	CIBP
11200	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 17, 2016	OSWEGO	297		795	2677	927	ARTIFICIA			372

<b>Completion and Test Data by Producing Formation</b>										
Formation Name: OSWEGO				Code: 404OSWG			Class: OIL			
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
646967		320		6800			11176			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
401,455 GALLONS HCL ACID				30,343 BARRELS FRAC FLUID, 3,217 POUNDS PROPPANT						

Formation	Top
OSWEGO	6594

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 25 TWP: 18N RGE: 7W County: KINGFISHER  SE NE NW NE  341 FNL 1328 FEL of 1/4 SEC  Depth of Deviation: 6258 Radius of Turn: 322 Direction: 358 Total Length: 4722  Measured Total Depth: 11316 True Vertical Depth: 6580 End Pt. Location From Release, Unit or Property Line: 341

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1134002

API NO. 35-073-25300  
OTC PROD.  
UNIT NO. 073-217616

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165-10-3-25

RECEIVED

JUL 21 2016

OKLAHOMA CORPORATION  
COMMISSION

☒ ORIGINAL  
☐ AMENDED  
Reason Amended

TYPE OF DRILLING OPERATION

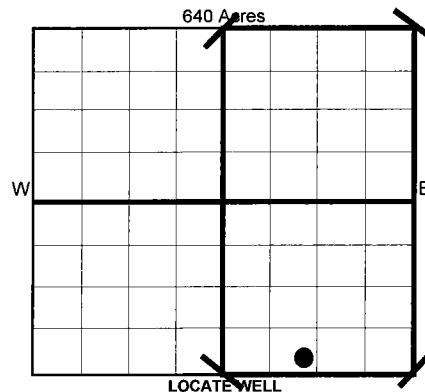
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COMPLETION REPORT

COUNTY	KINGFISHER	SEC	25	TWP	18N	RGE	7W
LEASE NAME	VINCENT 25-18-7			WELL NO.	1H		
SHL	FSL			FEL OF	1/4 SEC		
SE 1/4	SE 1/4	SW 1/4	SE 1/4	216	1,540		
ELEVATION	Derrick Fl 1,129			Ground 1,104	Latitude (if Known)		
OPERATOR NAME	CHESAPEAKE OPERATING, L.L.C.			OTC/OCC OPERATOR NO.	17441		
ADDRESS	P.O. BOX 18496						
CITY	OKLAHOMA CITY			STATE	OK	ZIP	73154

SPUD DATE	5/17/2016
DRLG FINISHED DATE	5/26/2016
DATE OF WELL COMPLETION	6/24/2016
1ST PROD DATE	7/1/2016
RECOMP DATE	
Longitude (if Known)	



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER NO. 649824 (INTERIM)
INCREASED DENSITY ORDER NO. N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
CONDUCTOR							
SURFACE	9 5/8"	36#	J-55	1,473		570	SURFACE
INTERMEDIATE							
PRODUCTION	7"	26#	P-110EC	6,880		244	4,515
LINER	4 1/2"	11.6#	P-110EC	6,670-11,314		515	6,670
							11,316

PACKER @ N/A BRAND & TYPE

PLUG @ TYPE

PLUG @ 11,150 TYPE CIBP

TOTAL DEPTH 11,316

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	OSWEGO
SPACING & SPACING ORDER NUMBER	620-646967 (320)
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	OIL
PERFORATED INTERVALS	6800-11,176
ACID/VOLUME	HCL Acid 401,455 GALS
FRACTURE TREATMENT (Fluids/Prop Amounts)	Frac Fluid 30,343 BBLS Proppant 3,217 LBS

AS SUBMITTED

Reported to Frac Focus

Minimum Gas Allowable

(165-10-17-7)

Gas Purchaser/Measurer

Chesapeake Operating, L.L.C.

☒

OR

1st Sales Date

7/1/2016

INITIAL TEST DATA

Oil Allowable

(165-10-13-3)

INITIAL TEST DATE	7/17/2016
OIL-BBL/DAY	297
OIL-GRAVITY ( API)	
GAS-MCF/DAY	795
GAS-OIL RATIO CU FT/BBL	2,677
WATER-BBL/DAY	927
PUMPING OR FLOWING	ARTIFICIAL LIFT
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	372

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	JP Powell, Sr. Regulatory Analyst	DATE	7/20/2016	PHONE NUMBER	405-848-8000
ADDRESS	P.O. BOX 18496	STATE	OK	ZIP	73154
CITY	OKLAHOMA CITY	EMAIL ADDRESS	ip.powell@chk.com		

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1H

NAMES OF FORMATIONS	TOP
OSWEGO	6,594

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?             yes    X no

Date Last log was run                  N/A

Was CO<sub>2</sub> encountered?             yes    X no      at what depths?

Was H<sub>2</sub>S encountered?             yes    X no      at what depths?

Were unusual drilling circumstances encountered?             yes    X no  
If yes, briefly explain.

Other remarks:

640 Acres

**If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.**

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

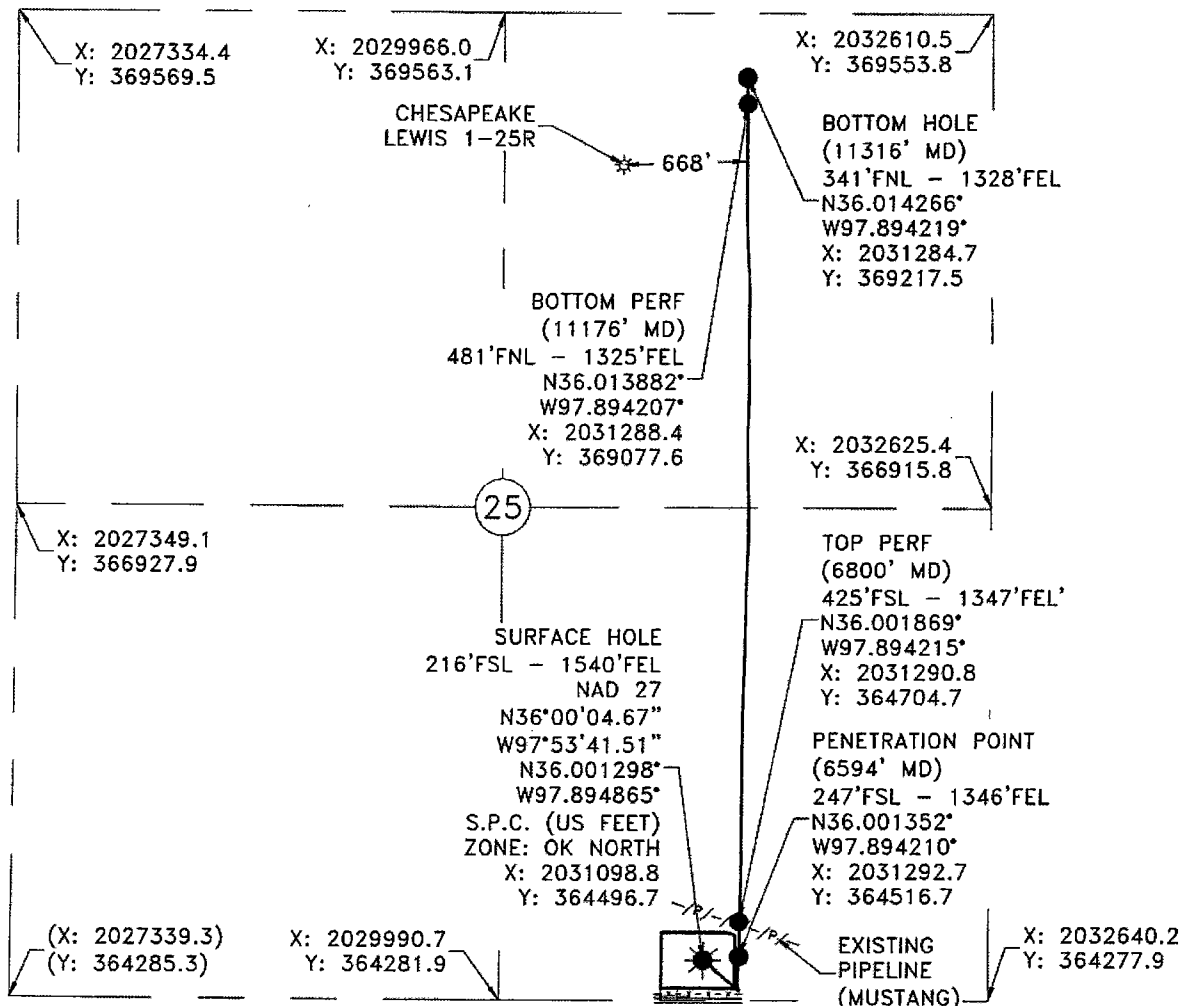
LATERAL #1									
SEC	25	TWP	18N	RGE	7W	COUNTY KINGFISHER			
Spot Location		SE 1/4		NE 1/4		NW 1/4		NE 1/4	
Feet From 1/4 Sec Lines		FNL		341		FEL		1,328	
Depth of Deviation		6,258		Radius of Turn		322		Direction	
Measured Total Depth		11,316		True Vertical Depth		6,580		Total Length	
								341	
BHL From Lease, Unit, or Property Line:									

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SECTION 25, T 18 N - R 7 W, I.M.,  
KINGFISHER COUNTY, OKLAHOMA

BEARINGS ARE GRID  
OKLAHOMA SPC, NAD 27, NORTH ZONE



Operator: CHESAPEAKE OPERATING, L.L.C. Date Staked: 1/26/2016  
Lease Name: VINCENT 25-18-7 Well No.: 1H Elevation: 1104'  
Topography and Vegetation: WHEAT  
Good Drill Site? YES Reference or Alt. Location Stakes Set: NONE  
Best Accessibility to Location: FROM COUNTY ROAD  
Distance and Direction from Hwy. Jct. or town: FROM INTERSECTION OF US HWY 81 AND CO. RD. E0710 IN DOVER, HEAD NORTH ON HWY 81 1 MILE, THEN EAST ON CO. RD. E0700. 0.7 MILE, TURN NORTH INTO LOCATION.

Chesapeake  
Operating, Inc.



**Gateway**

Gateway Services Group, LLC

P.O. BOX 960  
MEEKER, OK 74855  
OFF. (405) 273-0954  
FAX (405) 273-0580  
C.A. NO. 4091 (LS)  
EXP. DATE 6-30-2016

# FINAL AS-DRILLED PLAT

As-drilled information furnished by  
Chesapeake Operating, Inc.

## EXHIBIT "A" AS-DRILLED

VINCENT 25-18-7 1H  
216' FSL - 1540' FEL  
SE/4 SECTION 25, T 18 N - R 7 W, I.M.,  
KINGFISHER COUNTY, OKLAHOMA

DRAWN BY: JE		DATE: 7/7/16	CHK'D: RLG
GATEWAY NO.: 16-0063-004AD R1		SCALE: 1"=1000'	
PAD PN#: 928754		WELL PN#: 656372	
REV.	DWN.	DESCRIPTION	DATE
1	RLG	ADDED EXISTING WELL	7/11/16

### LEGEND

SURFACE LOCATION \*  
EXISTING WELL \*  
PROPOSED DRILL PATH \*  
EXISTING PIPELINE - - -  
ELECTRIC LINE - - -  
OVERHEAD POWER - - -  
FENCE - - -