

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35095206510000

Completion Report

Spud Date: April 09, 2015

OTC Prod. Unit No.: 095-217256

Drilling Finished Date: August 26, 2015

1st Prod Date: June 18, 2016

Completion Date: June 18, 2016

Drill Type: HORIZONTAL HOLE

Well Name: DOROTHY 2-11H

Purchaser/Measurer:

Location: MARSHALL 11 5S 6E
NW NW NE NW
250 FNL 1400 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 731

First Sales Date:

Operator: XTO ENERGY INC 21003

210 W PARK AVE STE 2350
OKLAHOMA CITY, OK 73102-5683

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
651032

Increased Density
Order No
640273

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	111			SURFACE
SURFACE	9 5/8	36	J-55	1023		510	SURFACE
PRODUCTION	5 1/2	20, 23	P-110	11467		1430	3503

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11497

Packer	
Depth	Brand & Type
6247	MODEL R

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 21, 2016	WOODFORD	289	39	1384	4789	633	FLOWING	600	OPEN	300

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
562312		640		6364			11324		
Acid Volumes				Fracture Treatments					
32,000 GALLONS				16 STAGES - 195,618 BTW, 633,550 POUNDS 100 MESH, 4,427,599 POUNDS 40/70					

Formation	Top
WOODFORD	6202

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
IRREGULAR SECTION

Lateral Holes
Sec: 11 TWP: 5S RGE: 6E County: MARSHALL SE SW SW SW 75 FSL 362 FWL of 1/4 SEC Depth of Deviation: 5928 Radius of Turn: 1746 Direction: 182 Total Length: 4975 Measured Total Depth: 11497 True Vertical Depth: 5889 End Pt. Location From Release, Unit or Property Line: 75

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1134000</div>

RECEIVED

Form 1002A
Rev. 2009

JUL 22 2016

OKLAHOMA CORPORATION COMMISSION

API NO. 095-20651
OTC PROD. UNIT NO. 095-217256

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

☒ ORIGINAL
☐ AMENDED (Reason)

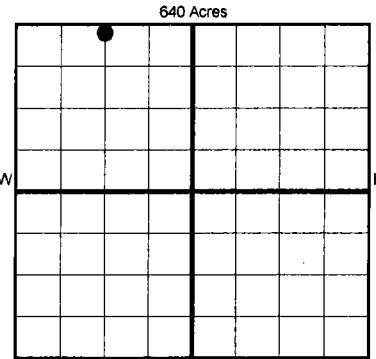
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Marshall	SEC	11	TWP	5S	RGE	6E
LEASE NAME	Dorothy			WELL NO.	2-11H		
NW 1/4 NW 1/4 NE 1/4 NW 1/4	FNL OF 1/4 SEC 250'			FWL OF 1/4 SEC	1400'		
ELEVATION	Ground	731'	Latitude (if known)	34.142786°N		Longitude (if known)	96.648997°N
OPERATOR NAME	XTO Energy Inc.			OTC/OCC OPERATOR NO.	21003		
ADDRESS	210 Park Avenue, Suite 2350						
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73102		



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMMINGLED	
Application Date	
LOCATION EXCEPTION	651032 F.O.
ORDER NO.	
INCREASED DENSITY	640273
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	94	J-55	111			Surface
SURFACE	9 5/8"	36	J-55	1023		510	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	20,23	P-110	11,467		1430	3503
LINER							
				TOTAL DEPTH	11,497'		

PACKER @ 6247' BRAND & TYPE Model R PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford						
SPACING & SPACING ORDER NUMBER	640: 562312						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	16 Stages						
	6364-11,324'						
ACID/VOLUME	32,000 gals						
	195,618 BTW						
FRACTURE TREATMENT (Fluids/Prop Amounts)	633,550# 100 Mesh						
	4,427,599# 40/70						

AS SUBMITTED

Reported to
Frac Focus

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

Oil Allowable (165-10-13-3)

INITIAL TEST DATE	7/21/2016				
OIL-BBL/DAY	289				
OIL-GRAVITY (API)	39				
GAS-MCF/DAY	1384				
GAS-OIL RATIO CU FT/BBL	4789				
WATER-BBL/DAY	633				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	600				
CHOKE SIZE	Open				
FLOW TUBING PRESSURE	300				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debbie Waggoner
SIGNATURE

Debbie Waggoner
NAME (PRINT OR TYPE)

7/21/2016 405-319-3243
DATE PHONE NUMBER

210 Park Avenue, Suite 2350

Oklahoma City Ok 73102

debbie_waggoner@xtoenergy.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
WOODFORD	6,202

LEASE NAME DOROTHY WELL NO. 2-11H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below: _____

Other remarks: Irregular Section

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
11	5S	6E	Marshall
Spot Location	SE 1/4	SW 1/4	SW 1/4
Depth of Deviation	5,928	Radius of Turn	1746
Measured Total Depth	11,497'	True Vertical Depth	5889'
		Direction	182°
		Total Length	4,975
BHL From Lease, Unit, or Property Line:			

rec exhibit E.O. Location Exception

75 54 FSL & 1208 FWL

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			