## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: July 16, 2015

1st Prod Date: November 01, 2015

Completion Date: October 29, 2015

Drill Type: STRAIGHT HOLE

Well Name: ROSANELLA SE4 1 Purchaser/Measurer:

Location: OKMULGEE 14 11N 13E

W2 W2 SE SE

660 FSL 1330 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

Operator: PKC OPERATING LLC 23599

7618 RAES CREEK DR SPRING, TX 77389-4373

	Completion Type				
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	8 5/8			95		65	SURFACE	
PRODUCTION	5 1/2			1395		180	20	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1395

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug				
Depth Plug Type				
There are no Plug records to display.				

August 05, 2016 1 of 2

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 01, 2015	воосн	1		30	30000	130	PUMPING	300	1	10

## **Completion and Test Data by Producing Formation**

Formation Name: BOOCH

Code: 404BOCH

Class: GAS

Spacing Orders					
Order No	Unit Size				
635691	160				

Perforated Intervals				
From To				
1330	1390			

**Acid Volumes** 

There are no Acid Volume records to display.

Fracture Treatments			
12,779 POUNDS SAND, 1,888 BARRELS WATER			

Formation	Тор
воосн	1326

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other	Remark	
Other	Reman	13

There are no Other Remarks.

## FOR COMMISSION USE ONLY

1133997

Status: Accepted

August 05, 2016 2 of 2

Form 1002A

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division

PLEASE TYPE OR USE BLACK INK ONLY NOTE:

Attach copy of original 1002A

if recompletion or reentry.

111-27480

X ORIGINAL AMENDED (Reason)

NO. OTC PROD. UNIT NO.

Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPL	FTION	REPORT

JUL 2 1 2016 **OKLAHOMA CORPORATION** 

			<u> </u>	OMI 640	VIIS Acres	SiOi	4		_
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i	L	l	L	OCAT	E WE	L		<u> </u>	l

										_	v	Cimino	21014
TYPE OF DRILLING OPERATION  STRAIGHT HOLE	ON DIRECTION	AL HOLE	Г	HORIZONTAL HOLE	Ē	SPUD	DATE	7/14/2	2015	_	1 1	640 Acres	1
SERVICE WELL  If directional or horizontal, see r	<u>-</u> '					DRLG DATE	FINISHED	7/16/2	2015	1  -			
COUNTY OKMUL				11N RGE 13	E	DATE	OF WELL PLETION	10/29/	2015	1			
LEASE R	OSANEL	LA SE4		WELL	1	1	OD DATE	11/1/2	2015	1		<u> </u>	
W/2 1/4 W/2 1/4 SE	1/4 SE	1/4 FSL C	F 66	NO. FWL OF 1:1/4 SEC 1:	330	RECO	MP DATE						
ELÉVATIO N Derrick Groun	nd		de (if kno			Longit				1 [			
OPERATOR	PKC OF	PERATIN	IG I I	C	отс	(if kno		29 274	80	1			
NAME ADDRESS				RAES CREEK			NO235	7/=					
CITY	SPRING			STATE	DIX.	TX	ZiP	773	89				
COMPLETION TYPE		<u> </u>		CASING & CEMEI	NT (Fo					J	ι	OCATE WE	LL
X SINGLE ZONE			٦ [	TYPE	$\overline{}$	ize	WEIGHT	GRADE		FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date			7	CONDUCTOR	T								
COMMINGLED Application Date				SURFACE	8	5/8"				95		65	SURFACE
LOCATION EXCEPTION ORDER NO.	-		7	INTERMEDIATE	1	-						<u> </u>	
INCREASED DENSITY ORDER NO.			7	PRODUCTION	5	1/2"				1395		180	20'
			_ [	LINER		-							
PACKER @ BRAN	D&TYPE		_	PLUG @		TYPE		PLUG @		TYPE		TOTAL DEPTH	1395'
PACKER @ BRAN	D&TYPE			PLUG @		TYPE						<i>52.</i> ****	
COMPLETION & TEST DAT. FORMATION		OOCH	RMATIO	on 404BO	C//	<i>,</i>							
SPACING & SPACING				101 110		ļ							
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,		GAS	633	691-160		-	-/ <u>////</u>					11/15	
Disp, Comm Disp, Svc		35, 1350	60	· · · · · ·		ļ						<i>Ш</i> /-	
PERFORATED		380-90	-00			-	/4A:	5 5	411	RMI	TTE	<b>n</b> /-	
INTERVALS			-				2			71111	- 1 -	_	-
ACID/VOLUME		NA		<del></del>			<i>'/////</i>					77//;-	
										*****	<i>///////</i>	<u>////</u>	
FRACTURE TREATMENT (Fluids/Prop Amounts)	1277	9# SANI	D	1888 bbls wa	ater	-		-					
(Fluids/Frop Allidatils)													
		Min G	as Allow	vable (165	:10-17-	-7)		Gas Pu	ırchaser/	Measurer			
INITIAL TEST DATA		0:141	OR	*********				First S	ales Date				
INITIAL TEST DATE	11	/1/2015	lowable	(165:10-13-3)							<del></del>		
Oil-BBL/DAY		1			-								
OIL-GRAVITY ( API)						-							
GAS-MCF/DAY	30	mcf/day		·		-							
GAS-OIL RATIO CU FT/BBL		nef/1 bbl		30000			·	_					
WATER-BBL/DAY		30 bbl	مين ــــــــــــــــــــــــــــــــــــ					+					
PUMPING OR FLOWING	рι	umping											<del></del>
INITIAL SHUT-IN PRESSURE		300#					<del></del>						
CHOKE SIZE		1"				<u> </u>					• • • • • • • • • • • • • • • • • • • •		
FLOW TUBING PRESSURE		10 psi				ļ							
A record of the formations drill	ed through a	nd pertinent	romarko	are presented as the		- 1 -	-1 41-41 6					- 11 - 11	

		_				
A record of the formations drilled through, and pertinent remain to make this report, which was prepared by me or under my su	rks are presented on to pervision and direction	he reverse. I de n, with the data a	clare that I have knowled and facts stated herein to	ige of the contents of be true, correct, and	this report and am autho complete to the best of	orized by my organization my knowledge and belief.
7	Salee	m Nizami-0	Consultant agent		7/18/2016	405-513-6055
SIGNATURE	-	NAME (PRIN	T OR TYPE)		DATE	PHONE NUMBER
C/O PKS OP LLC 7618 RAES CR DR.	SPRING	TX	77389	AP	ECPAEC@MSN	I.COM
ADDRESS	CITY	STATE	7IP		EMAIL ADDRESS	

ilea throug	ion names and	d tops, if	FORMATION R available, or desc	criptions and thick	ness of formations	5	LEASE NAME	·	ROSANELLA	SE4	WE	ELL NO	1
MES OF	FORMATION		red or drillstern te	ested.	TOP	7		<u>.</u>	FO	R COMMISSIO	ON USE ONLY		
MES OI	FURIMATION	15			I Ur	1	ITD on file	YES	ro □ no	K COMMINGO	ON OOL OIL.		
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,000.	.,				1,020		APPROVED	DISAF	PROVED	2) Reject Co	des		
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						İ				<del></del>			
						ļ	Were open ho	ele logs run?	yes	_X_no			
							Date Last log	was run					
						ł	Was CO <sub>2</sub> end	countered?	yes	X no a	at what depths?	•	
							Was H <sub>2</sub> S enco			X no a	at what depths?	,	
						1	1		<del>_</del>		at what depths:	yes X	
						-	Were unusual If yes, briefly e		stances encountere	ď?	_	yes	no
er remar						<b>-</b>							
	640 A	cres		ВОТТОМ Н	IOLE LOCATION	FOR DIRE	CTIONAL HOLE						
	640 A	cres			IOLE LOCATION	FOR DIRE		DUNTY					
	640 A	cres		SEC Spot Location	TWP	RGE	CC	DUNTY	eet From 1/4 Sec L	ines	FSL	FWL	
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	640 A	cres		SEC Spot Location Measured T  BOTTOM F  LATERAL:	TWP  on 1/4  otal Depth  HOLE LOCATION #1  TWP	RGE 1/4 Tri	1/4 ue Vertical Depth	1/4 F  1/4 E  CLATERALS)	HL From Lease, Ur	nit, or Property	/ Line:		
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API 111-27480	PLEASE TYPE OR USE		8	11/12		e d	RIB(	CIE	VID	Form 10
NO. OTC PROD UNIT NO.	Attach copy of ori	ginal 1002A		Oil & Gas Post	Conservation Office Box 520	000	Jl	JL 21	. 2016 .	Rev. 2
X ORIGINAL AMENDED (Reason)	if recompletion of	217828	I	F	y, Oklahoma Rule 165:10-3-2 <b>LETION REP</b>		<b>OKLA</b> HO	MA CO	RPORATION SION	1016
TYPE OF DRILLING OPERATION		<b>7</b> 00070050 0005	SPUD	DATE	7/14/20			640 Acres	101011	
SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE		FINISHED	7/16/20	)15				
If directional or horizontal, see COUNTY OKMUL		P 11N RGE 13E		OF WELL	10/29/2		ļ			
LEASE R	OSANELLA SE4	WELL	COMP	PLETION ROD DATE	11/1/20					
NAME NAME NAME NAME NAME NAME NAME NAME	1/4 SE 1/4 FSLOF	NO. FWL OF 12	·	MP DATE		w			E	<b>=</b>
ELEVATIO Grou	174 3EC	174 SEC	Longit	ude						
OPERATOR	PKC OPERATING L	· · · · · · · · · · · · · · · · · · ·	(if kno		20 27 <u>48</u>	<del></del>				
NAME ADDRESS		RAES CREEK		R NOK DJ	79-2748	<u> </u>				
СПУ	SPRING	STATE		ZIP	7720	$\vdash$				
	SPRING		TX		7738	9	L	OCATE WE	LL	
X SINGLE ZONE		TYPE	T (Form 100 SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR								
COMMINGLED Application Date		SURFACE	8 5/8"			95		65	SURFACE	
LOCATION EXCEPTION ORDER NO.		INTERMEDIATE								
INCREASED DENSITY ORDER NO.		PRODUCTION	5 1/2"			1395		180	20'	
	-	LINER	ļ							
PACKER @ BRAI	ND & TYPE	PLUG @	TYRE		PLUG @	TYPE		TOTAL DEPTH	1395'	
	ND & TYPE	PLUG @	TYPE	7	PLUG @			JE, 111		
FORMATION & TEST DAT	BOOCH	10N 404B10	CH	<i>)</i>		i				
SPACING & SPACING		7:01 1/0	- International Contractions					-		
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	GAS	<u> 5691-160</u>		-/ <u>////</u>				////		
Disp, Comm Disp, Svc	1330-35, 1350-60							<u> </u>		
PERFORATED	1380-90			<b>3A</b> 3	5 5	URMII	ΠF	<b>∏</b> /-		
INTERVALS		-		1000	777777			_/_		
ACID/VOLUME	NA			<i>-/////</i>				////-		
						************	<i>,,,,,</i>	///		
FRACTURE TREATMENT (Fluids/Prop Amounts)	12779# SAND	1888 bbls wa	ter					-		
(Talast Top Miloutia)				<u> </u>			• • • • • • • • • • • • • • • • • • • •		and the second state of the second state of the second sec	
	Min Gas Ali	lowable (165:	10-17-7)		Gas Puro	:haser/Measurer		The second state of the second	AN THE PROPERTY OF THE PROPERT	
INITIAL TEST SATA	OR		÷							<b>N</b>
INITIAL TEST DATA					First Sale	es Date	e i seriente	<del>/                                    </del>	1,1,,,,	\ \
	911 Allowab	le (165:10-13-3)			First Sale			(11	1/15	>
OIL-BRI /DAY	0HAllowab 11/1/2015	) (160:10-13-3)			First Sale					)
OIL-BBL/DAY		(165:10-13-3)		2015	First Sale				lifes	)
OIL-GRAVITY ( API)	11/1/2015	)		2015		es Date				<u> </u>
OIL-GRAVITY ( API) GAS-MCF/DAY	11/1/2015 1 30 mcf/day			201S	First Sale	es Date			lefts	>
OIL-GRAVITY ( API)  GAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL	30 mcf/day .30mcf/1 bbl	30000		2015 S(		es Date				<u>)</u>
OIL-GRAVITY ( API)  GAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL  WATER-BBL/DAY	30 mcf/day .30mcf/1 bbl 130 bbl			De 1S		es Date			1	
OIL-GRAVITY ( API)  GAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL  WATER-BBL/DAY  PUMPING OR FLOWING	30 mcf/day 30 mcf/day 30mef/1 bbl 130 bbl pumping			S		es Date				<u> </u>
OIL-GRAVITY ( API)  GAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL  WATER-BBL/DAY  PUMPING OR FLOWING  INITIAL SHUT-IN PRESSURE	30 mcf/day 30 mcf/day 30mcf/1 bbl 130 bbl pumping 300#			S		es Date				
OIL-GRAVITY ( API)  GAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL  WATER-BBL/DAY  PUMPING OR FLOWING  INITIAL SHUT-IN PRESSURE  CHOKE SIZE	30 mcf/day 30 mcf/day 30mef/1 bbl 130 bbl pumping 300#			S		es Date				
OIL-GRAVITY ( API)  GAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL  WATER-BBL/DAY  PUMPING OR FLOWING  INITIAL SHUT-IN PRESSURE	30 mcf/day 30 mcf/day 30mcf/1 bbl 130 bbl pumping 300#			201S		es Date				
OIL-GRAVITY ( API)  GAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL  WATER-BBL/DAY  PUMPING OR FLOWING  INITIAL SHUT-IN PRESSURE  CHOKE SIZE  FLOW TUBING PRESSURE  A record of the formations dri	30 mcf/day 30 mcf/day 30mef/1 bbl 130 bbl pumping 300#	30000	with the data	eclare that I h	ZANNE	of the contents of this re true, correct, and com	olete to the be	est of my kno	owledge and belief.	
OIL-GRAVITY ( API)  GAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL  WATER-BBL/DAY  PUMPING OR FLOWING  INITIAL SHUT-IN PRESSURE  CHOKE SIZE  FLOW TUBING PRESSURE  A record of the formations dri to make this report, which was	30 mcf/day 30 mcf/day 30mcf/1 bb/ 130 bb/ pumping 300# 10 psi	BODO arks are presented on the pervision and direction,	with the data Nizami-	eclare that I hi and facts star Consultar	CANNE	of the contents of this re true, correct, and com	7/18/2010	est of my kno 6 40	owledge and belief. 05-513-6055	
OIL-GRAVITY ( API)  GAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL  WATER-BBL/DAY  PUMPING OR FLOWING  INITIAL SHUT-IN PRESSURE  CHOKE SIZE  FLOW TUBING PRESSURE  A record of the formations dri	30 mcf/day 30 mcf/day 30mef/1 bb/ 130 bb/ pumping 300# 10 psi	BODO arks are presented on the pervision and direction,	with the data Nizami-	eclare that I h	ave knowledge ed herein to but agent	of the contents of this re true, correct, and comp	olete to the be	est of my kno 6 40 Ph	DS-513-6055 HONE NUMBER	