

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35111274800000

**Completion Report**

Spud Date: July 14, 2015

OTC Prod. Unit No.:

Drilling Finished Date: July 16, 2015

1st Prod Date: November 01, 2015

Completion Date: October 29, 2015

**Drill Type: STRAIGHT HOLE**

Well Name: ROSANELLA SE4 1

Purchaser/Measurer:

Location: OKMULGEE 14 11N 13E  
W2 W2 SE SE  
660 FSL 1330 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: PKC OPERATING LLC 23599

7618 RAES CREEK DR  
SPRING, TX 77389-4373

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception                                  |
|---|
| Order No  |
| There are no Location Exception records to display. |

| Increased Density                                  |
|--|
| Order No   |
| There are no Increased Density records to display. |

| Casing and Cement |       |        |       |      |     |     |            |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE           | 8 5/8 |        |       | 95   |     | 65  | SURFACE    |
| PRODUCTION        | 5 1/2 |        |       | 1395 |     | 180 | 20         |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 1395**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |           |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Nov 01, 2015      | BOOCH     | 1           |                   | 30          | 30000                   | 130           | PUMPING           | 300                      | 1          | 10                   |

|  |  |                  |               |   |  |            |           |  |  |  |
|--|--|------------------|---------------|---|--|------------|-----------|--|--|--|
| <b>Completion and Test Data by Producing Formation</b> |  |                  |               |   |  |            |           |  |  |  |
| Formation Name: BOOCH                                  |  |                  | Code: 404BOCH |   |  | Class: GAS |           |  |  |  |
| <b>Spacing Orders</b>                                  |  |                  |               | <b>Perforated Intervals</b>             |  |            |           |  |  |  |
| <b>Order No</b>  |  | <b>Unit Size</b> |               | <b>From</b>                             |  |            | <b>To</b> |  |  |  |
| 635691   |  | 160              |               | 1330                                    |  |            | 1390      |  |  |  |
| <b>Acid Volumes</b>                                    |  |                  |               | <b>Fracture Treatments</b>              |  |            |           |  |  |  |
| There are no Acid Volume records to display.           |  |                  |               | 12,779 POUNDS SAND, 1,888 BARRELS WATER |  |            |           |  |  |  |

| Formation | Top  |
|-----------|------|
| BOOCH     | 1326 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

|                             |
|-----------------------------|
| <b>Other Remarks</b>        |
| There are no Other Remarks. |

|                                |         |
|--------------------------------|---------|
| <b>FOR COMMISSION USE ONLY</b> |         |
| Status: Accepted               | 1133997 |

API NO. 111-27480  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

JUL 21 2016

OKLAHOMA CORPORATION  
COMMISSION

640 Acres

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

|                               |                     |     |                |                      |                      |     |       |
|-------------------------------|---------------------|-----|----------------|----------------------|----------------------|-----|-------|
| COUNTY                        | OKMULGEE            | SEC | 14             | TWP                  | 11N                  | RGE | 13E   |
| LEASE NAME                    | ROSANELLA SE4       |     |                | WELL NO.             | 1                    |     |       |
| W/2 1/4 W/2 1/4 SE 1/4 SE 1/4 | FSL OF 1/4 SEC      | 660 | FWL OF 1/4 SEC | 1330                 |                      |     |       |
| ELEVATION N Derrick           | Ground              |     |                | Latitude (if known)  | Longitude (if known) |     |       |
| OPERATOR NAME                 | PKC OPERATING LLC   |     |                | OTC/OCC OPERATOR NO. | 23599-27480          |     |       |
| ADDRESS                       | 7618 RAES CREEK DR. |     |                |                      |                      |     |       |
| CITY                          | SPRING              |     | STATE          | TX                   |                      | ZIP | 77389 |

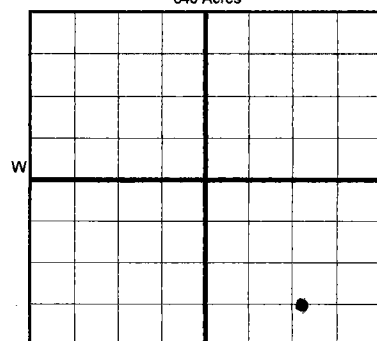
SPUD DATE 7/14/2015

DRLG FINISHED DATE 7/16/2015

DATE OF WELL COMPLETION 10/29/2015

1st PROD DATE 11/1/2015

RECOMP DATE



LOCATE WELL

COMPLETION TYPE

|   |
|---|
| <input checked="" type="checkbox"/> SINGLE ZONE |
| <input type="checkbox"/> MULTIPLE ZONE          |
| Application Date                                |
| COMINGLED                                       |
| Application Date                                |
| LOCATION EXCEPTION                              |
| ORDER NO.                                       |
| INCREASED DENSITY                               |
| ORDER NO.                                       |

CASING & CEMENT (Form 1002C must be attached)

| TYPE         | SIZE   | WEIGHT | GRADE | FEET | PSI | SAX         | TOP OF CMT |
|--------------|--------|--------|-------|------|-----|-------------|------------|
| CONDUCTOR    |        |        |       |      |     |             |            |
| SURFACE      | 8 5/8" |        |       | 95   |     | 65          | SURFACE    |
| INTERMEDIATE |        |        |       |      |     |             |            |
| PRODUCTION   | 5 1/2" |        |       | 1395 |     | 180         | 20'        |
| LINER        |        |        |       |      |     |             |            |
|              |        |        |       |      |     | TOTAL DEPTH | 1395'      |

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

|   |                  |                 |  |  |  |  |  |
|---|------------------|-----------------|--|--|--|--|--|
| FORMATION                                       | BOOCH            |                 |  |  |  |  |  |
| SPACING & SPACING ORDER NUMBER                  | NONE 635691-160  |                 |  |  |  |  |  |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | GAS              |                 |  |  |  |  |  |
| PERFORATED INTERVALS                            | 1330-35, 1350-60 |                 |  |  |  |  |  |
|   | 1380-90          |                 |  |  |  |  |  |
| ACID/VOLUME                                     | NA               |                 |  |  |  |  |  |
| FRACTURE TREATMENT (Fluids/Prop Amounts)        | 12779# SAND      | 1888 bbls water |  |  |  |  |  |

AS SUBMITTED

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer  
OR  
Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

|                          |                    |  |  |  |  |  |  |
|--------------------------|--------------------|--|--|--|--|--|--|
| INITIAL TEST DATE        | 11/1/2015          |  |  |  |  |  |  |
| OIL-BBL/DAY              | 1                  |  |  |  |  |  |  |
| OIL-GRAVITY ( API)       |                    |  |  |  |  |  |  |
| GAS-MCF/DAY              | 30 mcf/day         |  |  |  |  |  |  |
| GAS-OIL RATIO CU FT/BBL  | 30 mcf/1 bbl 30000 |  |  |  |  |  |  |
| WATER-BBL/DAY            | 130 bbl            |  |  |  |  |  |  |
| PUMPING OR FLOWING       | pumping            |  |  |  |  |  |  |
| INITIAL SHUT-IN PRESSURE | 300#               |  |  |  |  |  |  |
| CHOKE SIZE               | 1"                 |  |  |  |  |  |  |
| FLOW TUBING PRESSURE     | 10 psi             |  |  |  |  |  |  |

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Saleem Nizami-Consultant agent 7/18/2016 405-513-6055  
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER  
C/O PKS OP LLC 7618 RAES CR DR. SPRING TX 77389 APECPAEC@MSN.COM  
ADDRESS CITY STATE ZIP EMAIL ADDRESS

## FORMATION RECORD

LEASE NAME ROSANELLA SE4

WELL NO. 1

| NAMES OF FORMATIONS | TOP   |
|---------------------|-------|
| BOOCH               | 1,326 |

| FOR COMMISSION USE ONLY  |  |
|--|--|
| ITD on file  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| APPROVED   | DISAPPROVED  |
| 2) Reject Codes<br><br>_____<br><br>_____<br><br>_____<br><br>_____<br><br>_____ |  |

Were open hole logs run?      ☐ yes      ☒ no

Date Last log was run      \_\_\_\_\_

Was CO<sub>2</sub> encountered?      ☐ yes      ☒ no      at what depths? \_\_\_\_\_

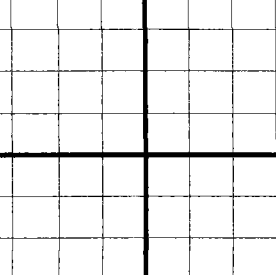
Was H<sub>2</sub>S encountered?      ☐ yes      ☒ no      at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      ☐ yes      ☒ no

If yes, briefly explain below: \_\_\_\_\_

Other remarks:

640 Acres



Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick vertical line after the 5th column and a thick horizontal line after the 5th row.

|   |     |                     |                         |
|---|-----|---------------------|-------------------------|
| SEC                                     | TWP | RGE                 | COUNTY                  |
| Spot Location                           |     |                     |                         |
| 1/4                                     | 1/4 | 1/4                 | 1/4                     |
| Measured Total Depth                    |     | True Vertical Depth | Feet From 1/4 Sec Lines |
|   |     |                     | FSL                     |
|   |     | FWL                 |                         |
| BHL From Lease, Unit, or Property Line: |     |                     |                         |

| LATERAL #1           |     |                     |        |   |     |              |
|----------------------|-----|---------------------|--------|---|-----|--------------|
| SEC                  | TWP | RGE                 | COUNTY |   |     |              |
| Spot Location        |     |                     |        |   |     |              |
| 1/4                  |     | 1/4                 | 1/4    | Feet From 1/4 Sec Lines                 | FSL | FWL          |
| Depth of Deviation   |     | Radius of Turn      |        | Direction                               |     | Total Length |
| Measured Total Depth |     | True Vertical Depth |        | BHL From Lease, Unit, or Property Line: |     |              |

|                      |     |                     |   |                         |     |     |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| SEC                  | TWP | RGE                 | COUNTY                                  |                         |     |     |
| Spot Location        |     |                     |   | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4                  | 1/4 | 1/4                 | 1/4                                     |                         |     |     |
| Depth of Deviation   |     | Radius of Turn      | Direction                               | Total Length            |     |     |
| Measured Total Depth |     | True Vertical Depth | BHL From Lease, Unit, or Property Line: |                         |     |     |

| SEC                  | TWP | RGE                 | COUNTY                                  |                         |     |     |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| Spot Location        |     |                     |   | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4                  | 1/4 | 1/4                 | 1/4                                     |                         |     |     |
| Depth of Deviation   |     | Radius of Turn      | Direction                               | Total Length            |     |     |
| Measured Total Depth |     | True Vertical Depth | BHL From Lease, Unit, or Property Line: |                         |     |     |

QR