

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043234420001

Completion Report

Spud Date: December 26, 2015

OTC Prod. Unit No.: 043-217356

Drilling Finished Date: February 18, 2016

Amended

1st Prod Date: March 22, 2016

Amend Reason: CHANGE WELL TYPE FROM OIL TO GAS

Completion Date: March 22, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINNIA 21-19N-16W 1H

Purchaser/Measurer: ENABLE GATHERING & PROCESSING LLC

Location: DEWEY 21 19N 16W
S2 S2 S2 SE
250 FSL 1320 FEL of 1/4 SEC
Derrick Elevation: 1941 Ground Elevation: 1918

First Sales Date: 3/23/2016

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
646923	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	J-55	65		8	SURFACE
SURFACE	9 5/8"	40#	HCK-55	1516		470	SURFACE
INTERMEDIATE	7"	29#	P-110	11719		517	8168

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P-110	5057	0	397	10608	15665

Total Depth: 15834

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
15698	PLUG BACK DEPTH

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 26, 2016	MISSISSIPPIAN SOLID	20		1185	59250	142	FLOWING	1563	34	1443

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPIAN SOLID		Code: 359MSSSD	Class: GAS												
<table border="1" style="width: 100%;"> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>77087</td> <td>640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	77087	640	<table border="1" style="width: 100%;"> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>11770</td> <td>15834</td> </tr> </table>		Perforated Intervals		From	To	11770	15834
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Formation	Top
MISSISSIPPIAN SOLID	10441

Were open hole logs run? Yes

Date last log run: February 14, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION. OPEN HOLE 15,665-15,834.

Lateral Holes
Sec: 21 TWP: 19N RGE: 16W County: DEWEY NW NW NE NE 323 FNL 1317 FEL of 1/4 SEC Depth of Deviation: 10657 Radius of Turn: 593 Direction: 1 Total Length: 4584 Measured Total Depth: 15834 True Vertical Depth: 11181 End Pt. Location From Release, Unit or Property Line: 323

FOR COMMISSION USE ONLY	
Status: Accepted	1133903

9/1/16
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

API No.: 05043234420001

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15698	PLUG BACK DEPTH

2017: 341,771

5/26/16 359 MSSSD

1563

August 02, 2016

E2

RCW
1 of 2

JR