

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019240810001

Completion Report

Spud Date: October 21, 1991

OTC Prod. Unit No.: 019-95264

Drilling Finished Date: February 21, 1991

1st Prod Date: February 26, 1992

Amended

Completion Date: April 03, 1992

Amend Reason: SQUEEZE (SEE 1002C)

Recomplete Date: June 10, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROUNDUP 1-20

Purchaser/Measurer:

Location: CARTER 20 3S 2E
C NW NW NW
2310 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 839

First Sales Date: 02/01/1977

Operator: XTO ENERGY INC 21003

210 W PARK AVE STE 2350
OKLAHOMA CITY, OK 73102-5683

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
365255

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	45.5	K-5	1120		1100	SURFACE
PRODUCTION	7 5/8	29.7	N-80	7547		1300	5750

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	4918	0	0	6575	11493

Total Depth: 11496

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 07, 2015	SYCAMORE	69		150	2174	62	PUMPING	30		

Completion and Test Data by Producing Formation									
Formation Name: SYCAMORE	Code: 352SCMR								
Class: OIL									
Spacing Orders	Perforated Intervals								
<table border="1" style="width: 100%;"> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>365064</td> <td>640</td> </tr> </table>	Order No	Unit Size	365064	640	<table border="1" style="width: 100%;"> <tr> <th>From</th> <th>To</th> </tr> <tr> <td colspan="2" style="text-align: center;">There are no Perf. Intervals records to display.</td> </tr> </table>	From	To	There are no Perf. Intervals records to display.	
Order No	Unit Size								
365064	640								
From	To								
There are no Perf. Intervals records to display.									
Acid Volumes	Fracture Treatments								
10,000 GALLONS 15% HCL	There are no Fracture Treatments records to display.								

Formation	Top
------------------	------------

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. SQUEEZE 600 SACKS CLASS A VIA RETAINER AND SET @ 2,175'. HOLES @ 2,275' - 2,375'. 7 5/8" @ 29.7# PRODUCTION CASING OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7 5/8" CASING AT 7547' TO TERMINUS AT 11,496'. THE 4 1/2' LINER IS NOT CEMENTED.

Lateral Holes
Sec: 20 TWP: 3S RGE: 2E County: CARTER
SW NE NW SE
2133 FSL 1966 FEL of 1/4 SEC
Depth of Deviation: 6700 Radius of Turn: 2189 Direction: 135 Total Length: 1476
Measured Total Depth: 11496 True Vertical Depth: 8889 End Pt. Location From Release, Unit or Property Line: 1966

FOR COMMISSION USE ONLY	
Status: Accepted	1133963

API NO 019-24081
OTC PROD UNIT NO 019-95264

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

JUL 13 2016

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Squeeze (see 1002C)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	20	TWP	3S	RGE	2E	SPUD DATE	10/21/1991
LEASE NAME	Roundup	WELL NO	1-20	DRLG FINISHED DATE	2/21/1991	DATE OF WELL COMPLETION	4/3/1992	1st PROD DATE	2/26/1992
NW 1/4 NW 1/4 NW 1/4 1/4	FSL OF 1/4 SEC	2310	FWL OF 1/4 SEC	330	RECOMP DATE	6-10-16			
ELEVATION	Ground	839'	Latitude (if known)		Longitude (if known)				
OPERATOR NAME	XTO Energy Inc.				OTC/OCC OPERATOR NO.	21003			
ADDRESS	210 Park Avenue, Suite 2350								
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73102				

640 Acres									
LOCATE WELL									

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO
INCREASED DENSITY
ORDER NO

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4	45.5	K-5	1120		1100	Surface
INTERMEDIATE							
PRODUCTION	7 5/8	29.7	N-80	7,547		1300	5,750
LINER	4 1/2"	11.6	N-80	6575-11493'			
							TOTAL DEPTH 11,496

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Sycamore						
SPACING & SPACING ORDER NUMBER	640: 359966 365064						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	open hole 7723-11491'						
ACID/VOLUME	10,000 gals 15% HCl						
FRACTURE TREATMENT (Fluids/Prop Amounts)							

AS SUBMITTED

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☒

OR

First Sales Date

Oil Allowable (165:10-13-3)

2 1/77

INITIAL TEST DATA

INITIAL TEST DATE	7/7/2015						
OIL-BBL/DAY	69						
OIL-GRAVITY (API)							
GAS-MCF/DAY	150						
GAS-OIL RATIO CU FT/BBL	2174						
WATER-BBL/DAY	62						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE	30						
CHOKE SIZE	0						
FLOW TUBING PRESSURE	0						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

	Debbie Waggoner	7/8/2016	405-319-3243
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
210 Park Avenue, Suite 2350	Oklahoma City Ok 73102	debbie_waggoner@xtoenergy.com	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
<i>see original 1002A</i>	

LEASE NAME Roundup WELL NO. 1-20

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	_____	
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below: _____		

Other remarks: Irregular Section

Squeeze 600 sks Class A via retainer & set @ 2175'. Holes @ 2275-2375'. 7 5/8" @ 29.7# production casing.

Handwritten notes and signatures follow.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

Calculated using survey DBN

LATERAL #1	SEC	TWP	RGE	COUNTY
20	3 South	2 E	Carter	FEL
Spot Location	SW 1/4	NE 1/4	NW 1/4	SE 1/4
Depth of Deviation	6700	Radius of Turn	2189	Direction
Measured Total Depth	11496	True Vertical Depth	8889	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	2133	DA 1966	Total Length
1476				

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	
Total Length			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	
Total Length			