

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35105412300001

Completion Report

Spud Date: July 14, 2015

OTC Prod. Unit No.: 105-007261

Drilling Finished Date: July 16, 2015

1st Prod Date: July 08, 2016

Amended

Completion Date: July 01, 2016

Amend Reason: SHOW COMPLETION

Drill Type: STRAIGHT HOLE

Well Name: BEARD 1B

Purchaser/Measurer:

Location: NOWATA 23 29N 15E
C SE NE SW
1650 FSL 2310 FWL of 1/4 SEC
Latitude: 36.9758238 Longitude: -95.6524734
Derrick Elevation: 0 Ground Elevation: 741

First Sales Date:

Operator: WHITE EAGLE OIL & GAS LLC 23771

4009 TIMBERLINE DR
STILLWATER, OK 74074-9263

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	LS	177	2300	160	SURFACE
PRODUCTION	4 1/2	10.5	LS	1097	4000	145	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1120

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 08, 2016	BARTLESVILLE	1	35			80	PUMPING	550		

Completion and Test Data by Producing Formation														
Formation Name: BARTLESVILLE	Code: 404BRVL	Class: OIL												
<table border="1" style="width: 100%;"> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td colspan="2">There are no Spacing Order records to display.</td> </tr> </table>		Spacing Orders		Order No	Unit Size	There are no Spacing Order records to display.		<table border="1" style="width: 100%;"> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>868</td> <td>878</td> </tr> </table>	Perforated Intervals		From	To	868	878
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Formation	Top
ALTAMONT LS	201
PAWNEE LS	344
PERU SS	402
OSWEGO LS	480
PRUE SS	613
BARTLESVILLE SS	868
ROWE COAL	986
RIVERTON COAL	1060
MISSISSIPPI CHAT	1081

Were open hole logs run? Yes
Date last log run: June 30, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
WELL WAS DRILLED AND PRODUCTION CASING RUN AND CEMENTED WHEN PURCHASED LEASE. WE COMPLETED THIS WELL JULY 1, 2016.

FOR COMMISSION USE ONLY	
Status: Accepted	1133968

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Altamont Ls	201
Pawnee Ls	344
Peru Ss	402
Oswego Ls	480
Prue Ss	613
Bartlesville Ss	868
Rowe Coal	986
Riverton Coal	1,060
Mississippi Chat	1,081
TOTAL DEPTH	1,120

LEASE NAME Beard WELL NO. 1B

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<u>X</u> yes <u> </u> no
Date Last log was run	<u>6/30/2016</u>
Was CO ₂ encountered?	<u> </u> yes <u>X</u> no at what depths? _____
Was H ₂ S encountered?	<u> </u> yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	<u> </u> yes <u>X</u> no
If yes, briefly explain below	

Other remarks: Well was drilled and production casing run and cemented when purchased lease. We completed this well 7-1-2016

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: