Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 105-007261 Drilling Finished Date: July 16, 2015

1st Prod Date: July 08, 2016

Amended

Completion Date: July 01, 2016

Amend Reason: SHOW COMPLETION

STRAIGHT HOLE

Drill Type:

Well Name: BEARD 1B Purchaser/Measurer:

Location: NOWATA 23 29N 15E First Sales Date:

C SE NE SW

1650 FSL 2310 FWL of 1/4 SEC Latitude: 36.9758238 Longitude: -95.6524734

Latitude: 36.9758238 Longitude: -95.6524734 Derrick Elevation: 0 Ground Elevation: 741

Operator: WHITE EAGLE OIL & GAS LLC 23771

4009 TIMBERLINE DR STILLWATER, OK 74074-9263

	Completion Type				
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	LS	177	2300	160	SURFACE
PRODUCTION	4 1/2	10.5	LS	1097	4000	145	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 1120

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

August 02, 2016 1 of 2

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 08, 2016	BARTLESVILLE	1	35			80	PUMPING	550		

Completion and Test Data by Producing Formation

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: OIL

Spacing Orders					
Order No	Unit Size				
There are no Spacing C	Order records to display.				

Perforated Intervals				
From	То			
868	878			

Acid Volumes
500 GALLONS 15%

Fracture Treatments
7,000 POUNDS 12/20, 3,000 POUNDS 16/30

Formation	Тор
ALTAMONT LS	201
PAWNEE LS	344
PERU SS	402
OSWEGO LS	480
PRUE SS	613
BARTLESVILLE SS	868
ROWE COAL	986
RIVERTON COAL	1060
MISSISSIPPI CHAT	1081

Were open hole logs run? Yes Date last log run: June 30, 2016

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

WELL WAS DRILLED AND PRODUCTION CASING RUN AND CEMENTED WHEN PURCHASED LEASE. WE COMPLETED THIS WELL JULY 1, 2016.

FOR COMMISSION USE ONLY

1133968

Status: Accepted

August 02, 2016 2 of 2

PO Box 338

ADDRESS

Dewey

CITY

Okla.

STATE

74029

johnrountree@bratco-operating.com

EMAIL ADDRESS

Rev. 2009

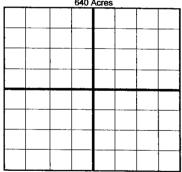
PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Altamont Ls	201
Pawnee Ls	344
Peru Ss	402
Oswego Ls	480
Prue Ss	613
Bartlesville Ss	868
Rowe Coal	986
Riverton Coal	1,060
Mississippi Chat	1,081.
TOTAL DEPTH	1,120
Other remarks:	

LEASE NAME		Beard		WE	LL N O	1B
		FOI	RCOMMIS	SION USE ONLY		
TD on file	DISAPPR	ROVED	2) Reject	Codes		
					· · · · · · · · · · · · · · · · · · ·	
•	-	Xyes		016		
Were open hole Date Last log w Was CO ₂ enco	as run untered?	yes	6/30/2 X no	016 at what depths?		

er remarks:	Well was drilled and production casing run and cemented when purchased lease. We completed this well 7-1-2016



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

		 640 /	\cres	*****	
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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY				
Spot Loc	ation 1/4	1/4	1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	Total Depth	True	Vertical Dep			BHL From Lease, Unit, or Pro	perty Line:	, , , , , , , , , , , , , , , , , , , ,

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1 TWP RGE COUNTY Feet From 1/4 Sec Lines Spot Location FSL FWL 1/4 Depth of Deviation Radius of Turn Direction Total Length BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth

LATERAL #2

SEC TWP RGE COUNTY

Spot Location
1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL

Depth of Radius of Turn Direction Total Length

Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:

SEC	TWP	RGE		COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured Total Depth True Vertical Depth		oth	BHL From Lease, Unit, or Property Line:				