Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35015373050002

OTC Prod. Unit No.:

Amended

Amend Reason: RECOMPLETION

Drill Type: STRAIGHT HOLE

Well Name: SCHOOL LAND A 1

Commingled

Location: CADDO 13 5N 9W SW NE NE NW 544 FNL 558 FEL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 1320

Operator: HARMON C E OIL INC 10266

5555 E 71ST ST STE 9300 TULSA, OK 74136-6559 **Completion Report**

Drilling Finished Date: March 10, 2015

Spud Date: March 10, 2015

1st Prod Date:

Completion Date: May 06, 2015

Recomplete Date: March 11, 2016

Purchaser/Measurer:

First Sales Date:

	Completion Type	Completion Type Location Exception		Increased Density
Х	Single Zone	Order No		Order No
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.

	Casing and Cement									
Туре			Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SURFACE			13 3/4			25	54			SURFACE
PRODUCTION			7			6764				SURFACE
					Liner					
Type Size We		Weigh	nt (Grade	Length	PSI	SAX	K Top Depth		Bottom Depth
There are no Liner records to display.										

Total Depth: 6916

Pac	ker	F	lug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	6100	CIBP

	-			Initial Te	st Data						
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Jul 08, 2016	MELTON	1	24.8	113	113000	15	PUMPING	60			
		Con	npletion and	Test Data	by Producing F	ormation					
	Formation Name: MELT		Code: 4	05MLTN	C	lass: GAS					
	Spacing Orders			Perforated I							
Orde	er No U	nit Size		Fro	m	٦	Го				
646	832	40		5858)40				
	Acid Volumes				Fracture Tre						
	5,000 GALLONS 15% MC	1,	400 SACKS	5 20/40 SAND, 2 3,300 BAR							
Formation	rmation Top				Were open hole I						
MELTON	LTON				5830 Date last log run: March 26, 2015						

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

THIS 1002A WAS INITIALLY DATED MARCH 14, 2016 AND MAILED IN. THE COMMENT ON THE "REMARKS" LINE WAS, "WAITING TO PRODUCE WELL UNTIL GAS CONNECTION FROM GAS COMPANY IS OPERATIONAL IN AREA. LEASE IS HBP." DENNIS NISKERN (OCC) AND I HAVE SPOKEN AND E-MAILED ABOUT DOING ANOTHER 1002A WHEN THE SALES LINE BECAME ACTIVE. ENERFIN, THE GAS COMPANY, FINISHED THE SALES LINE ON JUNE 17, 2016. OUR FIRST SALES BEGAN THAT DAY. HIGH LINE PRESSURE HAS BEEN A FACTOR PRODUCING THE WELL, AS WELL AS GETTING FLUIDS BACK FROM THE FRACTURE-TREATING OF THE WELL. AFTER OBSERVING THE WELL FOR A FEW WEEKS, THE WELL APPEARS TO HAVE LEVELED OUT AT THE RATE OBSERVED JULY 8, 2016.

FOR COMMISSION USE ONLY

Status: Accepted

1133965

	.07						5	1 miltics	A AND	
API 01537305	PLEASE TYPE OR USE						13000	A GAR A		Form
OTC PROD. 10266	Attach copy of orig		ок	Oil & Gas	CONSERVATION CON Conservation Divis		£1 fi	1 0 204	IC .	Re
UNIT NO.	if recompletion of	-			: Office Box 52000 ty, Oklahoma 7315	2-2000	JUL	1 3 201	0	
ORIGINAL AMENDED (Reason)	Recomple	etion		I	Rule 165:10-3-25	г	OKLAHOMA CON	A CORPO	RATI ón	
TYPE OF DRILLING OPERATI		HORIZONTAL HOLE	SPUD	DATE 3-10	-152/17/16	Per		640 Acres		1
SERVICE WELL	reverse for bottom hole location.			FINISHED	3-10-15	· ^?				
COUNTY Cado		P 5N RGE 9W	DATE	OF WELL	5-6-15	100%	1			
LEASE S	School Land "A"	WELL 1		PLETION ROD DATE	1015	- *				
NAME	WANNAL THE BELOF 5	44 EML OF 559	3 5500	MP DATE	3/11/16	- ,	~			E
ELEVATIO Grour		In 174 SEC PE	Longiti		0/11/10					
N Derrick		, 	(if knot	wn)	10000	_				
	C. E. HARMON OIL, I	inc.	PERATOR	R NO.	10266	_				
ADDRESS		71ST ST., STE	-	····						
СІТҮ	TULSA	STATE	OK	ZIP	74136		L		L I	I
X SINGLE ZONE		CASING & CEMENT	(Form 100 SIZE	02C must be WEIGHT	gRADE	FEET	PSI	SAX	TOP OF CMT	1
MULTIPLE ZONE			JIZE	WEIGH (GRADE	rcel		JAA	IUF UF UMI	
Application Date COMMINGLED			13 3/4			254			Surface	
Application Date						204			Ganade	
EXCEPTION ORDER		PRODUCTION	7			6764		+ +	Surface	
		LINER								
PACKER @BRAN		PLUG @ 610		CIBP	PLUG @	TYPE		TOTAL	6,916	
PACKER @ BRAN	ND & TYPE	PLUG @	TYPE		PLUG @	TYPE				
	A BY PRODUCING FORMAT	ION 405 MLT	<u>N</u>							i
FORMATION SPACING & SPACING	Melton							Re	ported	
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	646832 (4 0)	/						to	Fracto	cus
Disp, Comm Disp, Svc	Gas									
PERFORATED	6020-40, 5898-28,		\overline{m}		mmm	/////	han .			
INTERVALS	5874-94, 5858-68	/					<u> </u>			
ACID/VOLUME	5000 gal 15% MCA		ΛC	CI	IDMI1	TTE	'n <i>V</i> -			
	1400 sks 20/40 sand		HJ	JU			U K			
	200 sks 20/40 resin	- 7			///////////////////////////////////////		/////			
(Fluids/Prop Amounts)	3300 bbls		/////		///////////////////////////////////////		/////			
	Min Gas Allo		-17-7)		Gas Purchase	ar/Measure	r			
	OR	x	,		First Sales Da		·			
	Oil Allowabl	e (165:10-13-3)								
	7/8/2016									
	1									
OIL-GRAVITY (API)	24.8									
GAS-MCF/DAY	113						<u> </u>			
GAS-OIL RATIO CU FT/BBL	113000									
WATER-BBL/DAY	15									
PUMPING OR FLOWING	Pumping	ļ								
INITIAL SHUT-IN PRESSURE		-								
	N/A									
FLOW TUBING PRESSURE	N/A									
A record of the formations drill	ed through, and pertinent remark	s are presented on the re	verse. I de	eclare that I h	ave knowledge of th	e contents	of this report and am	n authorized by	my organization	
- 11 N. L. C. 1	prepared by me or under my sup			and facts stated . . Harmon		, correct, a	nd complete to the b 7/11/201		ledge and belief. -663-8515	
SIGNAT				IT OR TYPE		_	DATE		NE NUMBER	
5555 E. 71st S		Tulsa	ОК	74136	i		rehoil@sbcgl			
ADDRE	ESS	CITY	STATE	ZIP			EMAIL ADDI	RESS		

r T

NAMES OF FORMATIONS	ТОР	FOR COMMISSION USE ONLY
MELTON	5,830	ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes
		Were open hole logs run?yes _X_no Date Last log was run 3/26/2015
		Was CO ₂ encountered?yesX_no at what depths?
		Was H ₂ S encountered?yes <u>X</u> no at what depths? Were unusual drilling circumstances encountered?yes <u>X</u> nu If yes, briefly explain below.

This 1002A was initially dated March 14, 2016 and mailed in. The comment on the "remarks" line was, "waiting to produce well until gas connection from gas company is operational in area. Lease is HBP." Dennis Niskern (OCC) and I have spoken and e-mailed about doing another 1002A when the sales line became active. Enerfin, the gas company, finished the sales line on June 17, 2016. Our first sales began that day. High line pressure has been a factor producing the well, as well as getting fluids back from the fracture-treating of the well. After observing the well for a few weeks, the well appears to have leveled out at the rate observed July 8, 2016.

640 Acres						
·						
·	†		_			
			1			

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

 	0107	10100		
			,	

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Locat	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured	Total Depth		ue Vertical De	pth	BHL From Lease, Unit, or Pro	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

TWP	RGE		COUNTY			
ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
		Radius of Turn		Direction	Total Length	
d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	
ation					EQI	FWL
1/4	1/4	1/4	1/4	reet from 1/4 Sec Lines		
1		Radius of Turn		Direction	Length	
d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	
	ation 1/4 I Total Depth _ #2 TWP ation 1/4	ation 1/4 1/4 I Total Depth - #2 TWP RGE ation 1/4 1/4	1/4 1/4 1/4 1/4 1/4 Radius of Turn I Total Depth True Vertical De - #2 TWP RGE 1/4 1/4 1/4 1/4 1/4 1/4	1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 I Total Depth True Vertical Depth Item L #2	ation 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines 1/4 1/4 1/4 1/4 Direction I Total Depth True Vertical Depth BHL From Lease, Unit, or Pr - #2 TWP RGE COUNTY ation 1/4 1/4 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines 1/4 1/4 1/4 Direction	ation 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL 1/4 I adius of Tum Direction Total Length I Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: #2 TWP RGE COUNTY ation 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL Total Length Total Length

TWP RGE COUNTY SEC Spot Locat ion FWL Feet From 1/4 Sec Lines FSL 1/4 1/4 1/4 1/4 Total Radius of Turn Direction Depth of Length Deviation Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:

SERVICE WELL If directional or horizontal, see r COUNTY Cadd LEASE S NAME S SW 1/4 NE 1/4 NE ELEVATIO Grour N Derrick Grour	DIRECTIONAL HOLE	in al 1002A pr reentry. etion A : HORIZONTAL HOLE P 5N RGE 9W WELL NO. WELL NO. 1/4 SEC 5 NC. 71ST ST., STR	D2166 SPUE DRLG DATE COM 1 1st PI FE RECC Longin (if knc OPERATO 9300	Oil & Gas Post Oklahoma Ci COMF D DATE O DATE FINISHED FOR WELL PLETION ROD DATE DMP DATE tude DWN) R NO.	Conservat Office Box ty, Oklahom Rule 165:10 PLETION F -15 ^{2/171} 3-// 5-6 3/1	na 73152-2000 1-3-25 REPORT 7/16 2-15 1/16 1/16		132	PORATION DN •	Form 1002A Rev. 2009 1016E2
	TULOA	STATE	OK	-		136	• <u> </u>	LOCATE W	ELL	
COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date COMMINGLED Anolication Date LOCATION EXCFPTION ORDER INCREASED DENSITY COMMINGLED		CASING & CEMEN TYPE CONDUCTOR SURFACE INTERMEDIATE PRODUCTION	T (Form 10 SIZE 13 3/4 7	WEIGHT	e attached GRADE) FEET 254 6764	PSI	SAX	TOP OF CMT Surface	
		LINER	+ <u>.</u>			5,04			Cundoo	
	ND & TYPE A BY PRODUCING FORMAT Melton 646832 (40)				PLUG @	TYPE			6,916 Reported	CUS
Disp, Comm Disp, Svc	Gas									
PERFORATED INTERVALS	6020-40, 5898-28, 5874-94, 5858-68									
ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	5000 gal 15% MCA 1400 sks 20/40 sand 200 sks 20/40 resin		A 3	30		AITTE	U (
	3300 bbls		//////	//////	/////	///////////////////////////////////////	/////			
	Min Gas Alle OR Oit Allowapi		:10-17-7)			Purchaser/Measure Sales Date	× –		<u>;</u> ;; ;; ;; ;; ;; ;; ;; ;; ;; ;; ;; ;; ;	
INITIAL TEST DATE	7/8/2016						<u> </u>	<u>\</u>	+	
OIL-BBL/DAY OIL-GRAVITY (API)	24.8							· · · · · · · · ·		
GAS-MCF/DAY	113									
GAS-OIL RATIO CU FT/BBL	113000									
WATER-BBL/DAY	15	-					S	CANN	FD	
PUMPING OR FLOWING	Pamping						+			
INITIAL SHUT-IN PRESSURE										
CHOKE SIZE	N/A									
FLOW TUBING PRESSURE	N/A									
A record of the formations drill to make this report, which was A present E, A SIGNAT	led through, and pertinent remark prepared by me or under my sup and the support	pervision and direction,	with the data Robert E	leclare that I h and facts sta E. Harmon NT OR TYPE	ted herein t	dge of the contents o be true, correct, a	nd complete to the 7/11/20 DATE	best of my kr 16 9 P	nowledge and belief. 18-663-8515 HONE NUMBER	
5555 E. 71st S		Tulsa	ОК	74136	;		rehoil@sbc	-		
	ESS	CITY	STATE	ZIP			EMAIL AD	DRESS]	X

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	<u> </u>

Нолет (Пр. 4) 1004

4	07)-	(8/1/1	6			REC	71128	NEID	5 1000A
API 01537305	PLEASE TYPE OR USE NOTE Attach copy of original if recompletion of	inal 1002A	0	Oil & Gas Post	Conservati Office Box	52000	JUL	1 3 20	016	Form 1002A Rev. 2009
AMENDED (Reason)	665 - (Recomple		2166	(I'	Rule 165:10		OKLAHOMA CON	CORP(ORAT IÓN N	1016EZ
SERVICE WELL	ION DIRECTIONAL HOLE	HORIZONTAL HOLE		DATE 3-/0	-15 ^{2/17} 3-10	2-15 10:34		640 Acres		
COUNTY Cadd		WELL	DATE	OF WELL PLETION ROD DATE	5-6		1			
NAME	1/4 NW 1/4 581 OF 5 1/4 SEC 5	INO.	· 1		3/11	1/16	w			E
ELEVATIO Groun			Longi	tude	0/11					
N Derrick OPERATOR	C. E. HARMON OIL,		(if kno OTC/OCC		102	266				
ADDRESS		71ST ST., STE	OPERATO	R NO.						
CITY	TULSA	STATE	OK	ZIP	741	126				
							L	OCATE WE	LL	
		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR								
COMMINGLED Application Date		SURFACE	13 3/4			254			Surface	
LOCATION		INTERMEDIATE								
INCREASED DENSITY		PRODUCTION	7			6764			Surface	
		LINER								
PACKER @BRAN		_PLUG @61	<u> </u>			TYPE		TOTAL DEPTH	6,916	
PACKER @ BRAN	ND & TYPE				PLUG @	TYPE				
FORMATION	Melton	10-10-51-10-1						æ	eported	
SPACING & SPACING ORDER NUMBER	646832 (40								Fran Fr	ALC
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas							74		د بین
	6020-40, 5898-28,									
PERFORATED INTERVALS	5874-94, 5858-68	1	/////	//////	/////	///////////////////////////////////////	<u>/////</u> /			
			50	61						
ACID/VOLUME	5000 gal 15% MCA		IA5	51	IRV	1111 E				
	1400 sks 20/40 sand									
FRACTURE TREATMENT (Fluids/Prop Amounts)	200 sks 20/40 resin	/					/////			
	3300 bbls		//////						at the state	
	Min Gas Alle	owable (165:	10-17-7)			urchaser/Measure Sales Date	r _/	enter and a second s	<u> </u>	
INITIAL TEST DATA	Oit Allowabl	e (165:10-13-3)			FIISCO	bales Dale	- A	- ?/7	7/16)	
INITIAL TEST DATE	7/8/2016								\Box	
OIL-BBL/DAY	Strange and a st									
OIL-GRAVITY (API)	24.8								` ш.	
GAS-MCF/DAY	113									
GAS-OIL RATIO CU FT/BBL	113000					-				
WATER-BBL/DAY	15						SC	ANN	ED	
PUMPING OR FLOWING	Pamping									
INITIAL SHUT-IN PRESSURE	60									
CHOKE SIZE	N/A									
FLOW TUBING PRESSURE	N/A									
Robert E, 7	ed through, and pertinent remark prepared by me or under my sup	ervision and direction, v	with the data Robert E	and facts stat	ed herein to	ige of the contents be true, correct, a	nd complete to the b	est of my kno 5 91	wledge and belief. 8-663-8515	
5555 E. 71st S	URE			NT OR TYPE	,	_	DATE Fabail@abagl		IONE NUMBER	
ADDRE		Tulsa	OK STATE	74136 ZIP			rehoil@sbcgl			
										N

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FORM P