

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015373050002

Completion Report

Spud Date: March 10, 2015

OTC Prod. Unit No.:

Drilling Finished Date: March 10, 2015

Amended

1st Prod Date:

Amend Reason: RECOMPLETION

Completion Date: May 06, 2015

Recomplete Date: March 11, 2016

Drill Type: STRAIGHT HOLE

Well Name: SCHOOL LAND A 1

Purchaser/Measurer:

Location: CADDO 13 5N 9W
SW NE NE NW
544 FNL 558 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1320

First Sales Date:

Operator: HARMON C E OIL INC 10266

5555 E 71ST ST STE 9300
TULSA, OK 74136-6559

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/4			254			SURFACE
PRODUCTION	7			6764			SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6916

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6100	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 08, 2016	MELTON	1	24.8	113	113000	15	PUMPING	60		

Completion and Test Data by Producing Formation										
Formation Name: MELTON				Code: 405MLTN			Class: GAS			
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
646832		40		5858			6040			
Acid Volumes				Fracture Treatments						
5,000 GALLONS 15% MCA				1,400 SACKS 20/40 SAND, 200 SACKS 20/40 RESIN, 3,300 BARRELS						

Formation	Top
MELTON	5830

Were open hole logs run? No
Date last log run: March 26, 2015

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
<p>THIS 1002A WAS INITIALLY DATED MARCH 14, 2016 AND MAILED IN. THE COMMENT ON THE "REMARKS" LINE WAS, "WAITING TO PRODUCE WELL UNTIL GAS CONNECTION FROM GAS COMPANY IS OPERATIONAL IN AREA. LEASE IS HBP." DENNIS NISKERN (OCC) AND I HAVE SPOKEN AND E-MAILED ABOUT DOING ANOTHER 1002A WHEN THE SALES LINE BECAME ACTIVE. ENERFIN, THE GAS COMPANY, FINISHED THE SALES LINE ON JUNE 17, 2016. OUR FIRST SALES BEGAN THAT DAY. HIGH LINE PRESSURE HAS BEEN A FACTOR PRODUCING THE WELL, AS WELL AS GETTING FLUIDS BACK FROM THE FRACTURE-TREATING OF THE WELL. AFTER OBSERVING THE WELL FOR A FEW WEEKS, THE WELL APPEARS TO HAVE LEVELED OUT AT THE RATE OBSERVED JULY 8, 2016.</p>

FOR COMMISSION USE ONLY	
Status: Accepted	1133965

API NO. 01537305
OTC PROD. UNIT NO. 10266

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

JUL 13 2016

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

Recompletion

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Caddo SEC 13 TWP 5N RGE 9W
LEASE NAME School Land "A" WELL NO. 1
SW 1/4 NE 1/4 NE 1/4 NW 1/4 ECL OF 544 FNL EWL OF 558 FEL
ELEVATION Ground 1320 Latitude (if known)
OPERATOR NAME C. E. HARMON OIL, INC. OTC/OCC OPERATOR NO. 10266
ADDRESS 5555 E. 71ST ST., STE 9300
CITY TULSA STATE OK ZIP 74136

SPUD DATE 3-10-15
DRLG FINISHED DATE 3-10-15
DATE OF WELL COMPLETION 5-6-15
1st PROD DATE
RECOMP DATE 3/11/16
Longitude (if known)

Per Re-entry 1002A

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/4			254			Surface
INTERMEDIATE							
PRODUCTION	7			6764			Surface
LINER							

PACKER @ BRAND & TYPE PLUG @ 6100 TYPE CIBP PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 6,916

COMPLETION & TEST DATA BY PRODUCING FORMATION 405 MLTN

FORMATION Melton
SPACING & SPACING ORDER NUMBER 646832 (40)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Gas
PERFORATED INTERVALS 6020-40, 5898-28, 5874-94, 5858-68
ACID/VOLUME 5000 gal 15% MCA
FRACTURE TREATMENT (Fluids/Prop Amounts) 1400 sks 20/40 sand 200 sks 20/40 resin 3300 bbls

Reported to Eric Edwards

AS SUBMITTED

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE 7/8/2016
OIL-BBL/DAY 1
OIL-GRAVITY (API) 24.8
GAS-MCF/DAY 113
GAS-OIL RATIO CU FT/BBL 113000
WATER-BBL/DAY 15
PUMPING OR FLOWING Pumping
INITIAL SHUT-IN PRESSURE 60
CHOKE SIZE N/A
FLOW TUBING PRESSURE N/A

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Robert E. Harmon
SIGNATURE

Robert E. Harmon
NAME (PRINT OR TYPE)

7/11/2016 918-663-8515
DATE PHONE NUMBER

5555 E. 71st St., Ste 9300

Tulsa

OK

74136

rehoil@sbcglobal.net

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
MELTON	5,830

LEASE NAME School Land "A" WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	<u>3/26/2015</u>	
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

Other remarks: This 1002A was initially dated March 14, 2016 and mailed in. The comment on the "remarks" line was, "waiting to produce well until gas connection from gas company is operational in area. Lease is HBP." Dennis Niskern (OCC) and I have spoken and e-mailed about doing another 1002A when the sales line became active. Enerfin, the gas company, finished the sales line on June 17, 2016. Our first sales began that day. High line pressure has been a factor producing the well, as well as getting fluids back from the fracture-treating of the well. After observing the well for a few weeks, the well appears to have leveled out at the rate observed July 8, 2016.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines FSL FWL			
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			

8/1/16

RECEIVED

Form 1002A
Rev. 2009

API NO. 01537305
OTC PROD. UNIT NO. 10266

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
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Rule 165:10-3-25

JUL 13 2016

OKLAHOMA CORPORATION
COMMISSION

1016EZ

☒ ORIGINAL
☐ AMENDED (Reason)

Recompletion

A: 021665 I

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Caddo	SEC	13	TWP	5N	RGE	9W	
LEASE NAME	School Land "A"						WELL NO.	1
SW 1/4 NE 1/4 NE 1/4 NW 1/4	EOL OF 544 FNL 1/4 SEC		EOL OF 558 FEL 1/4 SEC		1st PROD DATE			
ELEVATION N Derrick	Ground	1320	Latitude (if known)		RECOMP DATE			3/11/16
OPERATOR NAME	C. E. HARMON OIL, INC.						OTC/OCC OPERATOR NO.	10266
ADDRESS	5555 E. 71ST ST., STE 9300							
CITY	TULSA	STATE	OK	ZIP	74136			

SPUD DATE 3-10-15

DRLG FINISHED DATE 3-10-15

DATE OF WELL COMPLETION 5-6-15

1st PROD DATE

RECOMP DATE 3/11/16

Longitude (if known)

OTC/OCC OPERATOR NO. 10266

ADDRESS 5555 E. 71ST ST., STE 9300

CITY TULSA STATE OK ZIP 74136

Rec-Entry 1002A

640 Acres							
LOCATE WELL							

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/4			254			Surface
INTERMEDIATE							
PRODUCTION	7			6764			Surface
LINER							

PACKER @ BRAND & TYPE PLUG @ 6100 TYPE CIBP PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 6,916

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Melton
SPACING & SPACING ORDER NUMBER	646832 (40)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas
PERFORATED INTERVALS	6020-40, 5898-28, 5874-94, 5858-68
ACID/VOLUME	5000 gal 15% MCA
FRACTURE TREATMENT (Fluids/Prop Amounts)	1400 sks 20/40 sand 200 sks 20/40 resin 3300 bbls

AS SUBMITTED

Reported to Frac Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	7/8/2016
OIL-BBL/DAY	
OIL-GRAVITY (API)	24.8
GAS-MCF/DAY	113
GAS-OIL RATIO CU FT/BBL	113000
WATER-BBL/DAY	15
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	60
CHOKE SIZE	N/A
FLOW TUBING PRESSURE	N/A

SCANNED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.			
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
Robert E. Harmon	Robert E. Harmon	7/11/2016	918-663-8515
5555 E. 71st St., Ste 9300	Tulsa OK 74136	rehoil@sbcglobal.net	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

E2

Form 1004

8/1/16

RECEIVED

Form 1002A
Rev. 2009

1016E2

API NO. 01537305X
OTC PROD. UNIT NO. ~~10266~~

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

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JUL 13 2016

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

Recompletion

A: 021665 I

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Caddo SEC 13 TWP 5N RGE 9W
LEASE NAME School Land "A"

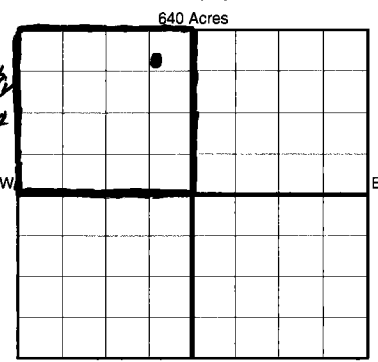
SW 1/4 NE 1/4 NE 1/4 NW 1/4 SEC OF 544 FNL EWL OF 558 FEL
ELEVATION Ground 1320 Latitude (if known)

OPERATOR NAME C. E. HARMON OIL, INC.

ADDRESS 5555 E. 71ST ST., STE 9300

CITY TULSA STATE OK ZIP 74136

SPUD DATE 3-10-15 2117116
DRLG FINISHED DATE 3-10-15
DATE OF WELL COMPLETION 5-6-15
1st PROD DATE
RECOMP DATE 3/11/16
Longitude (if known)



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/4			254			Surface
INTERMEDIATE							
PRODUCTION	7			6764			Surface
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ 6100 TYPE CIBP PLUG @ _____ TYPE _____ TOTAL DEPTH 6,916
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 405 MLTN

FORMATION	Melton							Reported to Eric Focus
SPACING & SPACING ORDER NUMBER	646832 (40)							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas							
PERFORATED INTERVALS	6020-40, 5898-28, 5874-94, 5858-68							
ACID/VOLUME	5000 gal 15% MCA							
FRACTURE TREATMENT (Fluids/Prop Amounts)	1400 sks 20/40 sand 200 sks 20/40 resin 3300 bbls							

AS SUBMITTED

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

☐ OR
Oil Allowable (165:10-13-3)

INITIAL TEST DATE	7/8/2016							3/11/16
OIL-BBL/DAY	1							
OIL-GRAVITY (API)	24.8							
GAS-MCF/DAY	113							
GAS-OIL RATIO CU FT/BBL	113000							
WATER-BBL/DAY	15							
PUMPING OR FLOWING	Pumping							
INITIAL SHUT-IN PRESSURE	60							
CHOKE SIZE	N/A							
FLOW TUBING PRESSURE	N/A							

SCANNED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

<i>Robert E. Harmon</i> SIGNATURE	Robert E. Harmon NAME (PRINT OR TYPE)	7/11/2016 DATE	918-663-8515 PHONE NUMBER
5555 E. 71st St., Ste 9300 ADDRESS	Tulsa OK 74136 CITY STATE ZIP	rehoil@sbcglobal.net EMAIL ADDRESS	

E2

Form 1004