Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049250700000

Completion Report

Spud Date: December 23, 2015

OTC Prod. Unit No.:

Drilling Finished Date: January 03, 2016

1st Prod Date:

Completion Date: January 05, 2016

Drill Type: **STRAIGHT HOLE**

Well Name: MAY WEST 1-1

Purchaser/Measurer:

First Sales Date:

Location: GARVIN 1 4N 3W
C NE NE NW
330 FNL 2310 FWL of 1/4 SEC
Latitude: 34.8544 Longitude: -97.46769
Derrick Elevation: 1010 Ground Elevation: 994

Operator: CHARTER OAK PRODUCTION CO LLC 21672

13929 QUAIL POINTE DR
OKLAHOMA CITY, OK 73134-1037

Completion Type	
	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			84			SURFACE
SURFACE	8 5/8	24	J-55	418		250	SURFACE

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7914

Packer	
Depth	**Brand & Type**
There are no Packer records to display.	

Plug	
Depth	**Plug Type**
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: N/A Code: Class: PLUG AND ABANDON

Formation	Top
VIOLA	7214

Were open hole logs run? Yes
Date last log run: January 05, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1133952

Status: Accepted

RECEIVED

JUL 13 2016

OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

API NO. 35-049-25070
OTC PROD. UNIT NO. N/A

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

☑ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION
☑ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE	12/23/15
DRLG FINISHED DATE	1/3/16
DATE OF WELL COMPLETION	~~N/A~~ 1-5-16 Date Plugged
1st PROD DATE	N/A
RECOMP DATE	
Longitude (if known)	-97.46769
Latitude (if known)	34.85440

COUNTY Garvin	SEC 01	TWP 04N	RGE 03W
LEASE NAME May West		WELL NO. 1-1	
C 1/4 NE 1/4 NE 1/4 NW 1/4	FSL OF 1/4 SEC 330' FNL	FWL OF 1/4 SEC 2310'	
ELEVATION N Derrick 1010' Ground 994'			
OPERATOR NAME Charter Oak Production Co., LLC		OTC/OCC OPERATOR NO. 21672	
ADDRESS 13929 Quail Pointe Dr.			
CITY Oklahoma City	STATE OK	ZIP 73134	

640 Acres

W E

LOCATE WELL

COMPLETION TYPE

	SINGLE ZONE
	MULTIPLE ZONE Application Date
	COMMINGLED Application Date
LOCATION EXCEPTION ORDER	N/A
INCREASED DENSITY ORDER NO.	N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"			84'			Surface
SURFACE	8 5/8"	24#	J-55	418'		250	Surface
INTERMEDIATE							
PRODUCTION							
LINER							

TOTAL DEPTH 7914'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION						
SPACING & SPACING ORDER NUMBER	~~160 Ac. - 189910, 190059, 633047~~					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	P&A (Dry)					
PERFORATED INTERVALS						
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

AS SUBMITTED

☐ Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Joseph C. Brevetti	JC Brevetti, Engineering Tech.	7/8/16	(405) 286-0361
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER

13929 Quail Pointe Dr.	Oklahoma City	OK	73134	brevetti@charteroakproduction.com
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME May West WELL NO. 1-1

NAMES OF FORMATIONS	TOP
Viola	7214'

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? ☑ yes ☐ no

Date Last log was run January 5, 2016

Was CO_2 encountered? ☐ yes ☑ no at what depths?

Was H_2S encountered? ☐ yes ☑ no at what depths?

Were unusual drilling circumstances encountered? ☐ yes ☑ no

If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4			Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4			Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4			Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4			Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		