

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 25345

Approval Date: 07/29/2016
Expiration Date: 01/29/2017

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 03 Twp: 17N Rge: 6W County: KINGFISHER
SPOT LOCATION: NE SE SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES 337 995

Lease Name: BULLIS 1706 Well No: 1B-10MH Well will be 337 feet from nearest unit lease boundary.
Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP
15021 KATY FWY STE 400
HOUSTON, TX 77094-9000

AUDIE & BRENDA PRICE
PO BOX 215
DOVER OK 73734

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPI	6973	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 604524 Location Exception Orders: 64299 Increased Density Orders: 653519
Pending CD Numbers: 201601585 Special Orders:

Total Depth: 12432 Ground Elevation: 1092 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 40

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 2500

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 16-31472

H. CLOSED SYSTEM STEEL PITS PER OPERATOR REQUEST

Deleted per operator request

10/18

MLC

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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HORIZONTAL HOLE 1

Sec 10 Twp 17N Rge 6W County KINGFISHER

Spot Location of End Point: SW SE SW SW

Feet From: SOUTH 1/4 Section Line: 200

Feet From: WEST 1/4 Section Line: 686

Depth of Deviation: 6832

Radius of Turn: 473

Direction: 182

Total Length: 4857

Measured Total Depth: 12432

True Vertical Depth: 7313

End Point Location from Lease,
Unit, or Property Line: 200

Notes:

Category	Description
DEEP SURFACE CASING	7/29/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	7/29/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
INCREASED DENSITY - 653519	7/29/2016 - G60 - W2 10-17N-6W X604524 MISS 3 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP 6-15-16
LOCATION EXCEPTION - 654299	7/29/2016 - G60 - (I.O.) W2 10-17N-6W X604524 MISS COMPL. INT. NCT 200' FNL, NCT 200' FSL, NCT 660' FWL OKLAHOMA ENERGY ACQUISITIONS 7-14-16
PENDING CD - 201601585	7/29/2016 - G60 - 10-17N-6W X604524 MISS X165:10-3-28(C)(2)(B) BULLIS 1706 1B-1MH MAY BE NO CLOSER THAN 200' FROM BULLIS 2-10H REC. 5-23-16 (M. PORTER)
SPACING - 604524	7/29/2016 - G60 - (320)(HOR) W2 10-17N-6W VAC 53420/62761 MSSLM EST MISS, OTHER POE TO BHL NLT 660' FB

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073 25345 BULLIS 1706 1B-10MH



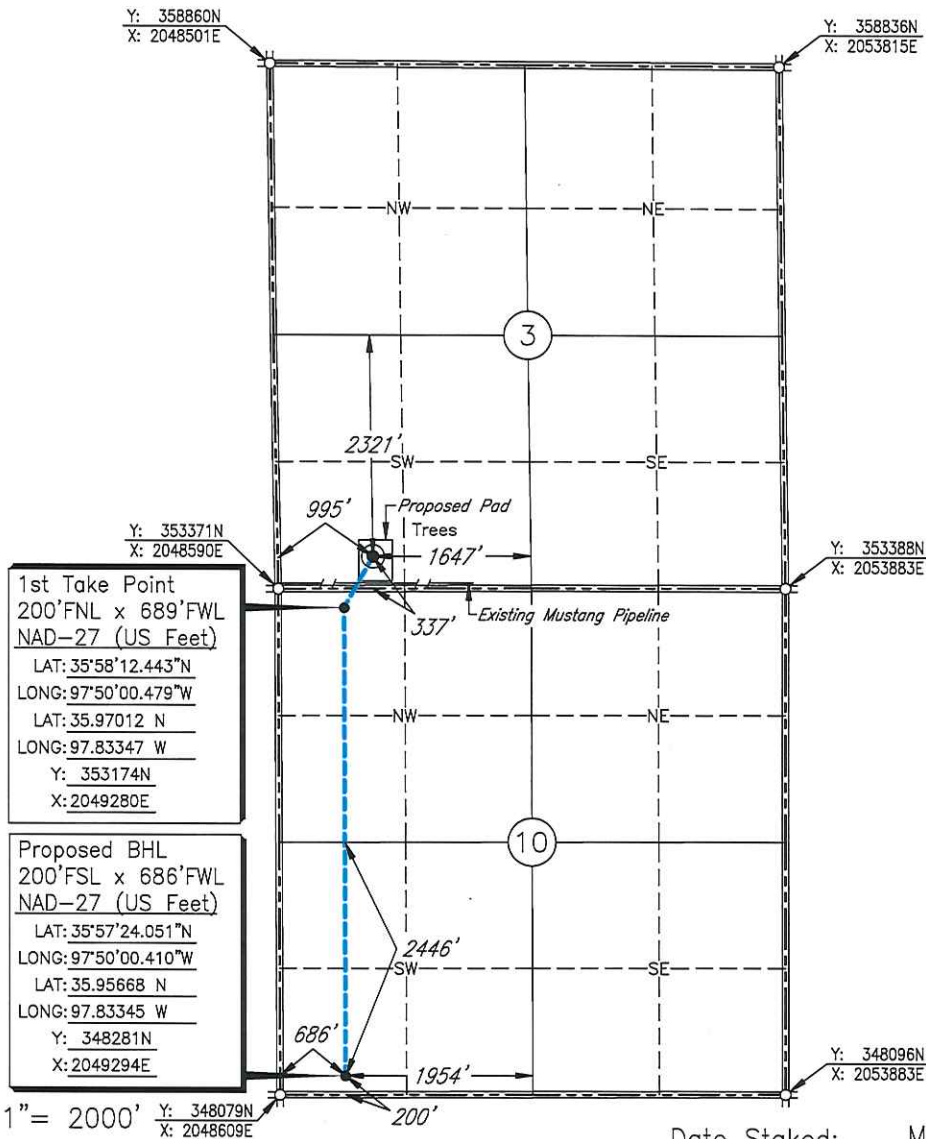
CIMARRON
SURVEYING & MAPPING CO.

C.A. No. 1780 Expires JUNE 30, 2018

Oklahoma City, OK
(405) 692-7348
CIMSURVEY.COM

KINGFISHER County, Oklahoma

337'FSL - 995'FWL Section 3 Township 17N Range 6W I.M.



Date Staked: May 18, 2016

GPS Observation: Latitude 35°58'17.764" N
Longitude 97°49'56.834" W
Latitude 35.97160 N
Longitude 97.83245 W

State Plane NAD27 Y: 353713N
Oklahoma North Zone: X: 2049579E

Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Elevation: 1092'

Lease Name: BULLIS 1706 Well No.: 1B-10MH

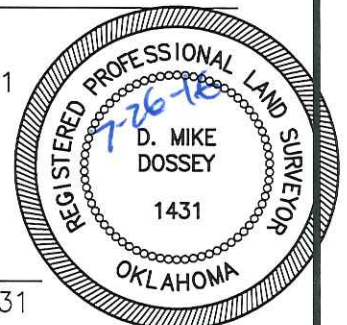
Topography & Vegetation: Trees

Alternate Location Stakes Set: No Good Drill Site? Yes

Best Accessibility to Location: From the South Line

Distance & Direction
from Hwy Jct or Town: From the town of Dover; Thence north along U.S. Hwy. 81
approx. 1/3 miles; Thence east approx. 4 1/4 miles; Thence south 1 mile to the Southwest
Corner of Section 3.

SURVEYOR'S CERTIFICATE:
I, D. MIKE DOSSEY, Registered Professional Land Surveyor, No. 1431
do hereby certify that the above described well location was
carefully staked on the ground as shown and that all ties and
distances shown are from existing lines of occupation.



JOB NO.: 1614104B				
DATE: 07/13/16				
DRAWN BY: T.A.W.	NO.	REVISION	DATE	BY

D. Mike Dossey
D. MIKE DOSSEY R.P.L.S. # 1431