

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087220270002

Completion Report

Spud Date: June 15, 2015

OTC Prod. Unit No.:

Drilling Finished Date: July 27, 2015

Amended

1st Prod Date:

Amend Reason: FORMATION TESTED

Completion Date: November 13, 2015

Drill Type: STRAIGHT HOLE

Well Name: FARR 3 1

Purchaser/Measurer:

Location: MCCLAIN 3 8N 4W
SE SW NW NW
1240 FNL 640 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1220

First Sales Date:

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9.625 | 36 | J-55 | 991 | | 290 | SURFACE |
| PRODUCTION | 5.5 | 17 | P-110 | 10241 | | 890 | 4167 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 10230

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|-------|-----------|
| Depth | Plug Type |
| 9775 | FTSI |

| Initial Test Data | | | | | | | | | | |
|---|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| There are no Initial Data records to display. | | | | | | | | | | |

| Completion and Test Data by Producing Formation | | | | | | | | | | |
|---|--|------------------|---------------|--|---|--|------------|-----------|--|--|
| Formation Name: BROMIDE | | | Code: 202BRMD | | | | Class: SVC | | | |
| Spacing Orders | | | | | Perforated Intervals | | | | | |
| Order No | | Unit Size | | | From | | | To | | |
| There are no Spacing Order records to display. | | | | | 9826 | | | 9842 | | |
| Acid Volumes | | | | | Fracture Treatments | | | | | |
| There are no Acid Volume records to display. | | | | | 15,000 POUNDS PROPPANT, 715 BARRELS SLICK WATER | | | | | |

| Formation | Top |
|-----------|-------|
| BROMIDE | 10185 |

Were open hole logs run? Yes

Date last log run: July 22, 2015

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|-----------------------------------|
| FORMATION TESTING - NOT PRODUCING |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1133898 |

API NO. 087-22027
 OTC PROD. UNIT NO. N/A

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

JUL 11 2016

ORIGINAL
 AMENDED (Reason)

Formation Testing
 Completed and tested

COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 6/15/15

ORLG FINISHED DATE 7/27/15

DATE OF WELL COMPLETION 11/13/15

COUNTY McClain SEC 03 TWP 8N RGE 4W

LEASE NAME Farr WELL NO. 3 #1

SE 1/4 SW 1/4 NW 1/4 NW 1/4 ^{FNL OF} 1/4 SEC 1240 ^{FWL OF} 1/4 SEC 640

1st PROD DATE N/A

RECOMP DATE

ELEVATION Derrick FL Ground 1220' Latitude (if known)

Longitude (if known)

OPERATOR NAME EOG Resources, Inc. OTC/OCC OPERATOR NO. 16231

ADDRESS 3817 NW Expressway, Ste. 500

CITY Oklahoma City STATE OK ZIP 73112

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LOCATE WELL

COMPLETION TYPE

| | |
|-------------------------------------|-----------------------------------|
| <input checked="" type="checkbox"/> | SINGLE ZONE |
| <input type="checkbox"/> | MULTIPLE ZONE Application Date |
| <input type="checkbox"/> | COMMINGLED Application Date |
| <input type="checkbox"/> | LOCATION EXCEPTION ORDER NO. |
| <input type="checkbox"/> | INCREASED DENSITY ORDER NO. |

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|--------|--------|-------|-------|-----|-----|------------|
| CONDUCTOR | | | | | | | |
| SURFACE | 9.625" | 36# | J-55 | 991 | | 290 | SURFACE |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 5.5" | 17# | P-110 | 10241 | | 890 | 4167' |
| LINER | | | | | | | |

PACKER @ N/A BRAND & TYPE _____ PLUG @ 9775' TYPE FTSI PLUG @ _____ TYPE _____ TOTAL DEPTH 10230'
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION *202 BRMD*

| | | | | | | | | | |
|---|--------------------------------------|--|--|--|--|--|--|--|-------------------------------|
| FORMATION | BROMIDE | | | | | | | | |
| SPACING & SPACING ORDER NUMBER | | | | | | | | | |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | <i>oil svc</i> | | | | | | | | <i>Reported to Frac Focus</i> |
| PERFORATED INTERVALS | 9842 - 9826 | | | | | | | | |
| ACID/VOLUME | NO | | | | | | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | 15,000# PROPPANT 715 BBLs SLK WTR | | | | | | | | |

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer N/A
 Oil Allowable (165:10-13-3) First Sales Date N/A

INITIAL TEST DATA

| | | | | | | | |
|--------------------------|-----|--|--|--|--|--|--|
| INITIAL TEST DATE | N/A | | | | | | |
| OIL-BBL/DAY | | | | | | | |
| OIL-GRAVITY (API) | | | | | | | |
| GAS-MCF/DAY | | | | | | | |
| GAS-OIL RATIO CU FT/BBL | | | | | | | |
| WATER-BBL/DAY | | | | | | | |
| PUMPING OR FLOWING | | | | | | | |
| INITIAL SHUT-IN PRESSURE | | | | | | | |
| CHOKE SIZE | | | | | | | |
| FLOW TUBING PRESSURE | | | | | | | |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Melissa Sturm SIGNATURE
 3817 NW Expressway, Ste 500 ADDRESS
 Oklahoma City CITY
 OK STATE
 73112 ZIP
 7/8/2016 DATE
 405-246-3234 PHONE NUMBER
 melissa_sturm@eogresources.com EMAIL ADDRESS

**PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Farr WELL NO. 3 #1

| NAMES OF FORMATIONS | TOP |
|---------------------|---------|
| Bromide | 10,185' |

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 7/22/2015

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below: _____

Other remarks: Formation testing - not producing.

640 Acres

| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|
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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---------------------|---|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: |
| | | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---|--------------|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| Measured Total Depth | | True Vertical Depth | Total Length |
| | | BHL From Lease, Unit, or Property Line: | |
| | | | |

LATERAL #2

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---|--------------|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| Measured Total Depth | | True Vertical Depth | Total Length |
| | | BHL From Lease, Unit, or Property Line: | |
| | | | |

LATERAL #3

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---|--------------|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| Measured Total Depth | | True Vertical Depth | Total Length |
| | | BHL From Lease, Unit, or Property Line: | |
| | | | |