

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063245800000

Completion Report

Spud Date: April 06, 2016

OTC Prod. Unit No.: 217570

Drilling Finished Date: April 15, 2016

1st Prod Date: June 24, 2016

Completion Date: July 04, 2016

Drill Type: STRAIGHT HOLE

Well Name: JO ELLA 1-33

Purchaser/Measurer:

Location: HUGHES 33 6N 9E
C S2 NE SE
1650 FSL 1980 FWL of 1/4 SEC
Latitude: 34.945944 Longitude: -96.355193
Derrick Elevation: 808 Ground Elevation: 802

First Sales Date: 07/08/2016

Operator: TILFORD PINSON EXPLORATION LLC 19944

841 S KELLY AVE STE 130
EDMOND, OK 73003-5278

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	J-55	692	500	390	SURFACE
PRODUCTION	4 1/2	11.6	L-80	3343		200	2345

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3520

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 04, 2016	BOOCH	19	32			20	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: BOOCH			Code: 404BOCH			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
634169		40		3184			3194			
Acid Volumes				Fracture Treatments						
1,000 GALLONS 10% HCL				800 BARRELS GELLED WATER, 29,600 POUNDS SAND						

Formation	Top
BOOCH	3025

Were open hole logs run? Yes
Date last log run: April 23, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1133899

API NO. 063-24580
 OTC PROD. UNIT NO. 217570

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

JUL 13 2016

OKLAHOMA CORPORATION COMMISSION

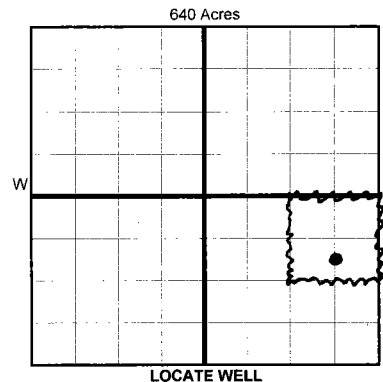
COMPLETION REPORT

ORIGINAL
 AMENDED (Reason)

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Hughes	SEC	33	TWP	6N	RGE	9E	SPUD DATE	4/6/2016
LEASE NAME	Jo Ella	WELL NO.	1-33	DRLG FINISHED DATE	4/15/2016	DATE OF WELL COMPLETION	7/4/2016	1st PROD DATE	6/24/2016
C	1/4 S/2 1/4 NE 1/4 SE 1/4	FSL OF 1/4 SEC	1650'	FWL OF 1/4 SEC	1980'	RECOMP DATE			
ELEVATIO N Derrick	808'	Ground	802'	Latitude (if known)	34.945944	Longitude (if known)	-96.355193		
OPERATOR NAME	Tilford Pinson Exploration, LLC		OTC/OCC OPERATOR NO.	19944					
ADDRESS	841 S. Kelly Ave., Suite 130								
CITY	Edmond	STATE	OK	ZIP	73003				



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION
 EXCEPTION ORDER
 INCREASED DENSITY
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	None						
SURFACE	8 5/8"	23#	J-55	692'	500	390	Surface
INTERMEDIATE	None						
PRODUCTION	4 1/2"	11.6#	L-80	3343'		200	2345' (CBL)
LINER							
						TOTAL DEPTH	3520'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION - 404 BOCH

FORMATION	Booch								
SPACING & SPACING ORDER NUMBER	40 ac / 634169								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil								
PERFORATED INTERVALS	3184'-3194'								
ACID/VOLUME	10% HCl / 1,000 gal								
FRACTURE TREATMENT (Fluids/Prop Amounts)	800 bbl gelled wtr 29,600# sd	Reported to FracFocus on 7/8/2016							

Reported to FracFocus

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date
 Oil Allowable (165:10-13-3) None - no gas sales
1st oil sales 7/8/16

INITIAL TEST DATA

INITIAL TEST DATE	7/4/2016
OIL-BBL/DAY	19
OIL-GRAVITY (API)	32
GAS-MCF/DAY	NM - no sales
GAS-OIL RATIO CU FT/BBL	NM - no sales
WATER-BBL/DAY	20
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	NM
CHOKE SIZE	None
FLOW TUBING PRESSURE	NM

AS SUBMITTED

A record of the information filed through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Maxwell J. Tilford
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
 841 S. Kelly Ave., Suite 130 Edmond OK 73003 7/11/2016 405-348-7201
 ADDRESS CITY STATE ZIP EMAIL ADDRESS
 max@tilfordpinson.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Jo Ella WELL NO. 1-33

NAMES OF FORMATIONS	TOP
Booch	3025'
TD	3520'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 4/23/2016

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			