API NUMBER: 043 23469

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/22/2016

Expiration Date: 01/22/2017

PERMIT TO DRILL

WELL LOCATION: Sec: 01 Twp: 18N Rge: 15W County: DEWEY FEET FROM QUARTER: FROM SPOT LOCATION: SW lsw FROM SOUTH WEST sw II SE SECTION LINES: 230 1500 Lease Name: ARMSTRONG-HAMEL Well No: 1-1H **CRAWLEY PETROLEUM CORPORATION** Operator Telephone: 4052329700 Name:

CRAWLEY PETROLEUM CORPORATION 105 N HUDSON AVE STE 800

OKLAHOMA CITY, OK 73102-4803

KAREN FLETCHER

3135 ST. IVES COUNTRY CLUB PARKWAY

JOHN'S CREEK

Well will be

GA 30097

230 feet from nearest unit or lease boundary.

7980 0

OTC/OCC Number:

Formation(s) (Permit Valid for Listed Formations Only):

Name	l	Depth	Name	Depth
1 MISS'AN	N LM	10300	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders: 644444	L	ocation Exception Orders:	649623	Increased Density Orders:

Pending CD Numbers:

Total Depth: 15625

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Surface Casing: 430

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 45000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Ground Elevation: 1920

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 16-31457
H. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

Special Orders:

Depth to base of Treatable Water-Bearing FM: 380

## **HORIZONTAL HOLE 1**

Sec 01 **DEWEY** Twp 18N Rge 15W County Spot Location of End Point: NW NW NE NI\// Feet From: NORTH 1/4 Section Line: 165 Feet From: WEST 1/4 Section Line: 1500

Depth of Deviation: 10305 Radius of Turn: 573 Direction: 360 Total Length: 4420

Measured Total Depth: 15625

True Vertical Depth: 10865

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING 7/21/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS

DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

COMMON SOURCE OF SUPPLY WITHIN 1/2 MI.

INTERMEDIATE CASING
7/21/2016 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER

RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

LOCATION EXCEPTION - 649623 7/22/2016 - G60 - (I.O.) 1-18N-15W

X644448 MPLM

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 1320' FWL

CRAWLEY PETROLEUM CORPORATION

2-8-16

SPACING - 644448 7/22/2016 - G60 - (640) 1-18N-15W

VAC 347615 MSSSD EXT 633539 MPLM

