API NUMBER: 043 23468

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/22/2016

Expiration Date: 01/22/2017

6722 0

PERMIT TO DRILL

Telephone: 9035612900

WELL LOCATION:	Sec: 18	Twp: 17N	Rge: 1	6W County:	DEW	EY		
SPOT LOCATION:	SESW	/ SE	SE	FEET FROM QUARTER:	FROM	SOUTH	FROM	EAST
				SECTION LINES:		325		800
Lease Name: BLUE STAR 19 AP				Wel	l No:	#1HCG		

Well will be 325 feet from nearest unit or lease boundary.

OTC/OCC Number:

Operator MEWBOURNE OIL COMPANY Name:

MARGARET JANE STIDHAM ET AL

3229 WHISPERING OAK

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

FARMERS BRANCH TX 75234

MEWBOURNE OIL COMPANY PO BOX 7698

TYLER, TX 75711-7698

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	COTTAGE GROVE	8000 6		
2		7		
3		8		
4		9		
5		1)	
Spacing Orders:	652101	Location Exception Orders: 653120		Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 13100 Ground Elevation: 1827 **Surface Casing: 2000** Depth to base of Treatable Water-Bearing FM: 290

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: OFF SITE

Type of Mud System: WATER BASED

Chlorides Max: 25000 Average: 7500

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

 Sec. 18
 Twn. 17N
 Rng. 16W
 Cnty. 43

 C
 NE
 SE
 SE

Off Site Pit No. 20432045

H. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

HORIZONTAL HOLE 1

Sec 19 Twp 17N Rge 16W County DEWEY
Spot Location of End Point: E2 SW SE SE
Feet From: SOUTH 1/4 Section Line: 330

Feet From: EAST 1/4 Section Line: 800

Depth of Deviation: 7520
Radius of Turn: 570
Direction: 180
Total Length: 4685

Measured Total Depth: 13100

True Vertical Depth: 8200

End Point Location from Lease,
Unit. or Property Line: 330

Notes:

Category Description

DEEP SURFACE CASING 7/21/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 7/21/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

DATS IN ADVANCE TO OFFSET OFERATORS WITH WELLS COMPLETED IN THE SAM

COMMON SOURCE OF SUPPLY WITHIN 1/2 MI.

INTERMEDIATE CASING 7/21/2016 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

LOCATION EXCEPTION - 653120 7/22/2016 - G60 - (I.O.) 19-17N-16W

X652101 CGGV

POE TO BHL NCT 330' FNL, NCT 330' FSL, NCT 660' FEL

MEWBOURNE OIL COMPANY

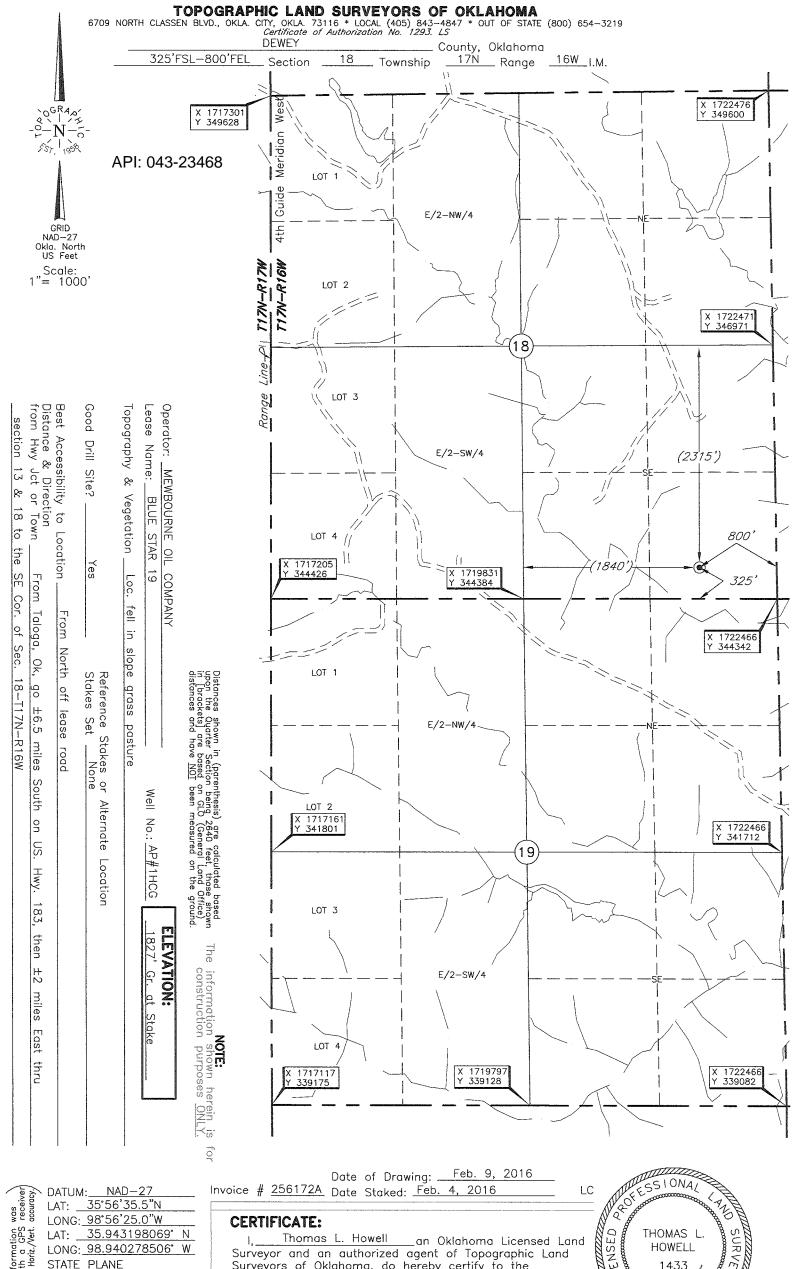
6-1-16

SPACING - 652101 7/22/2016 - G60 - (640)(HOR) 19-17N-16W

EST CGGV

BOE TO BHL NLT 660' FB

(COEXIST WITH SP. ORDER 64419 CGGV AND SP. ORDER 96556 CGGV)



s informatic d with a C foot Horiz./ This in. (gathered with with ±1 STATE PLANE COORDINATES: (US Feet)

OK NÖRTH ZONE: _

1721666 344680

Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein.

1433 Munu Oklahoma Lic. No. _

1433 O K L A H O M A