Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063245840000

OTC Prod. Unit No.: 063217552000

Completion Report

Drilling Finished Date: February 19, 2016 1st Prod Date: June 15, 2016 Completion Date: June 12, 2016

Purchaser/Measurer: UNIMARK

First Sales Date: 6/15/2016

Spud Date: January 21, 2016

Drill Type: HORIZONTAL HOLE

Well Name: BELVA 3-22/27H

Location: HUGHES 15 7N 11E SE SW SE SW 155 FSL 1970 FWL of 1/4 SEC Latitude: 35.07276111 Longitude: -96.134738 Derrick Elevation: 863 Ground Elevation: 840

Operator: PETROQUEST ENERGY LLC 21466

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

 Completion Type
 Location Exception
 Increased Density

 X
 Single Zone
 Order No
 Order No

 Multiple Zone
 648354
 648699

 Commingled
 648810

Casing and Cement												
Туре		Size	Weight	Grade	Fe	Feet		SAX	Top of CMT			
SURFACE			13.375	48	H-40	H-40 403		403		SURFACE		
INTERMEDIATE		9.625	36	K-55	29	2967		2967		385	434	
PRODUCTION		5.5	20	P-110	11355		55		2516			
Liner												
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth		
There are no Liner records to display.												

Total Depth: 11362

Pac	ker	Plug			
Depth	Depth Brand & Type		Plug Type		
11244	RSI SLEEVE	There are no Plug records to display.			

				Initial Tes	t Data			-		
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 27, 2016	WOODFORD			3971		1196	FLOWING	440	OPEN	
		Cor	npletion and	Test Data k	y Producing F	ormation				
	Formation Name: WOO	DFORD		Code: 31	9WDFD	С	lass: GAS			
	Spacing Orders				Perforated I	ntervals				
Orde	Order No Unit			From		То				
614645 64		640		5426		10698				
622577 640										
649065 MULTIUNIT										
Acid Volumes				Fracture Treatments						
46,546 GALS ACID				5,789,132 GALS SLIKCWATER						
					3,591,634	SAND				

Formation	Тор
WAPANUKA	3904
CROMWELL	4248
CANEY	4838
MAYES	5087
WOODFORD	5307

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 27 TWP: 7N RGE: 11E County: HUGHES

SE SE NE NW

1200 FNL 2590 FWL of 1/4 SEC

Depth of Deviation: 5318 Radius of Turn: 740 Direction: 175 Total Length: 5272

Measured Total Depth: 11362 True Vertical Depth: 5216 End Pt. Location From Release, Unit or Property Line: 1200

FOR COMMISSION USE ONLY

Status: Accepted

1133882

