Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35063245830000 **Completion Report** Spud Date: January 22, 2016

OTC Prod. Unit No.: 063217553000 Drilling Finished Date: February 09, 2016

1st Prod Date: June 18, 2016

Completion Date: June 10, 2016

First Sales Date: 6/18/2016

Drill Type: HORIZONTAL HOLE

Well Name: BELVA 2-22/27H Purchaser/Measurer: UNIMARK

HUGHES 15 7N 11E SW SE SE SW Location:

155 FSL 1985 FWL of 1/4 SEC

Latitude: 35.072761 Longitude: -96.1346888 Derrick Elevation: 862 Ground Elevation: 839

PETROQUEST ENERGY LLC 21466 Operator:

> 1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception		
Order No		
648242		
648868		

Increased Density
Order No
648699
648810

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	406		300	SURFACE
INTERMEDIATE	9.625	36	J-55	2993		385	451
PRODUCTION	5.5	23	P-110	11319		1240	2490

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11358

Packer					
Depth	Brand & Type				
11241	RSI SLEEVE				

Plug					
Depth Plug Type					
There are no Plug records to display.					

July 22, 2016 1 of 3

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 27, 2016	WOODFORD			2077		1262	FLOWING		OPEN	380

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders				
Order No	Unit Size			
614645	640			
622577	640			
648865	MULTIUNIT			

Perforated Intervals				
From To				
5419	10987			

Acid Volumes
37,941 GALS ACID

Fracture Treatments
7,511,744 GALS SLICKWATER
5,110,458 SAND

Formation	Тор
WAPANUKA	3907
CROMWELL	4220
CANEY	4821
MAYES	5074
WOODFORD	5265

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

July 22, 2016 2 of 3

Lateral Holes

Sec: 27 TWP: 7N RGE: 11E County: HUGHES

NW NW NE NW

300 FNL 1534 FWL of 1/4 SEC

Depth of Deviation: 5339 Radius of Turn: 740 Direction: 185 Total Length: 5568

Measured Total Depth: 11358 True Vertical Depth: 5199 End Pt. Location From Release, Unit or Property Line: 300

FOR COMMISSION USE ONLY

1133881

Status: Accepted

July 22, 2016 3 of 3

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1016EZ

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	Sec. 2	7 ;	8,6027%		L
ception				d Density	
No			Orde	er No	
2			648	3699	
			648	3810	

Multiunit F.O. 657648

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6 27 16 (319WDFD

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