

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011235720000

**Completion Report**

Spud Date: January 28, 2016

OTC Prod. Unit No.: 011-217332-0-0000

Drilling Finished Date: March 11, 2016

1st Prod Date: March 30, 2016

Completion Date: March 29, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: RUTH ANN 1H-32

Purchaser/Measurer: NEWFIELD

Location: BLAINE 32 17N 10W  
SW SW SW SW  
250 FSL 235 FWL of 1/4 SEC  
Latitude: 35.89937 Longitude: -98.29813  
Derrick Elevation: 1317 Ground Elevation: 1289

First Sales Date: 03/30/2016

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

1 WILLIAMS CTR STE 1900  
TULSA, OK 74172-0162

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
647271	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	88		14	SURFACE
SURFACE	13 3/8	54.5	J-55	547	500	390	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8511	3000	1430	SURFACE
PRODUCTION	5 1/2	20	P-110	14723	1300	1245	8518

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14723**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 08, 2016	MISSISSIPPIAN	1123		1239	1103	606	PUMPING		22	

<b>Completion and Test Data by Producing Formation</b>															
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL												
<table border="1" style="width: 100%;"> <tr> <th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th><th>Unit Size</th></tr> <tr> <td>646402</td><td>640</td></tr> </table>		Spacing Orders		Order No	Unit Size	646402	640	<table border="1" style="width: 100%;"> <tr> <th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th><th>To</th></tr> <tr> <td>9810</td><td>14580</td></tr> </table>		Perforated Intervals		From	To	9810	14580
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Formation	Top
MISSISSIPPIAN	9551
MANNING	9192
CHESTER	8758

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

<b>Lateral Holes</b>
Sec: 32 TWP: 17N RGE: 10W County: BLAINE  NE NW NW NW  50 FNL 428 FWL of 1/4 SEC  Depth of Deviation: 9364 Radius of Turn: 298 Direction: 3 Total Length: 4770  Measured Total Depth: 14723 True Vertical Depth: 9610 End Pt. Location From Release, Unit or Property Line: 50

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1133381