Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011235490001

Completion Report

Spud Date: November 03, 2015

Drilling Finished Date: February 19, 2016 1st Prod Date: February 24, 2016 Completion Date: February 23, 2016

Min Gas Allowable: Yes

Purchaser/Measurer: NEWFIELD

First Sales Date: 02/24/2016

Drill Type: HORIZONTAL HOLE

OTC Prod. Unit No.: 011-217244-0-0000

Well Name: KC 1H-36

Location: BLAINE 36 20N 11W SE SW SW SW 220 FSL 390 FWL of 1/4 SEC Derrick Elevation: 1233 Ground Elevation: 1205

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

1 WILLIAMS CTR STE 1900 TULSA, OK 74172-0162

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	647993	There are no Increased Density records to display.
	Commingled	653865	

				Ca	asing and Cen	nent				
Т	уре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SUR	RFACE		13 3/8	54.5	J-55	15	00	500	760	SURFACE
PROD	UCTION		5 1/2	20	P-110	133	851	5000	1575	1500
CONE	UCTOR		20	94	J-55	8	8		14	SURFACE
					Liner					
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
			•	There are	no Liner record	ds to displa	ay.			

Total Depth: 13365

Pac	ker	P	ug
Depth	Brand & Type	Depth	Plug Type
8158	HALLIBURTON 5 1/2"	There are no Plug	records to display.

				Initial	Test Data					
Test Date	Formation	Oil BBL/Day	y Oil-Gravity Ga (API) MCF/I			Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 14, 2016	lar 14, 2016 MISSISSIPPIAN 165		87		5309	2653	PUMPING		64	195
		Com	npletion	and Test Da	ata by Producing F	ormation				
	Formation Name: MISS	ISSIPPIAN		Code	: 359MSSP	С	Class: OIL			
	Spacing Orders				Perforated In	ntervals				
Order	No U	Init Size		F	From	-	Го			
6463	52	640		1	3506	13	209			
	Acid Volumes				Fracture Tre	atments				
	25,509 GALS ACID				139,867 BBLS	S WATER				
					7,172,690 LE	3S 40/70				
			L							
Formation		Тс	ор		Were open hole I	ogs run? Ye	S			
MISSISSIPPIAN	1			8509	Date last log run	January 06	2016			

MISSISSIPPIAN	8509	
CHESTER	7384	
АТОКА	7330	

Date last log run: January 06, 2016

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes Sec: 36 TWP: 20N RGE: 11W County: MAJOR NE NW NW NW 50 FNL 413 FWL of 1/4 SEC Depth of Deviation: 8006 Radius of Turn: 322 Direction: 356 Total Length: 4803 Measured Total Depth: 13365 True Vertical Depth: 8274 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

Status: Accepted

1133009

Surface Location 220' FSL - 390' FWL Eleval Location 220' FSL - 390' FWL 120	tion Good Locatio	on? Topography Location fell in pasture between drains.
		are based tic North. erwise noted
		Beauties are based on Geodetic North. Scale: 1* = 100 Invoice #15360 Date 8/31/15 Elevations of Propos Pad Corners
	LOT 4 R COUNTY E COUNTY	NW/C - N/A NE/C - N/A SE/C - N/A SW/C - N/A Coordinates were deri
LOT 8 LOT 7 LOT 6	LOT 5	from GPS RTK metho and are only accurate within ±10 feet Location GPS NAD 27 Oklahoma North Surface Location Latitude: 36.15987° Longitude: 98.33343° Y= 422,370' X = 1,901,571'

From the Jct. of S.H. #51 and S.H. #8, go 3 miles North on SH. #8, then 1 mile West on Distance & Direction From county road to the Southwest corner of 36. Highway or Town.

CERTIFICATE: I, D. Harry McClintick, a Registered Land Surveyor in the state of Oklahoma, do hereby certify that the above described Well Location was surveyed and staked on the ground as shown. +*]*7ttt 9/20/15

D. Harry McClintick, R.P.L.S. # 1367, CA # 3093

This location has been staked according to the best official survey records available to us, but its accuracy is not guaranteed. Please review this plat and notify us immediately of any discrepancy.

The distances shown in parenthesis () are calculated distances based on the quarter section being 2640' and have not been measured.

