Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35143237290000

Completion Report

Spud Date: June 03, 1989

OTC Prod. Unit No.:

Drilling Finished Date: June 04, 1989

1st Prod Date:

Completion Date: June 06, 2016

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BCR 86

Purchaser/Measurer:

Location: TULSA 11 20N 13E
C SE NW
660 FSL 1980 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 587

First Sales Date:

Operator: ADAMS AFFILIATES INC 22013

1437 S BOULDER AVE STE 930
TULSA, OK 74119-3618

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	7	15.5		90			
PRODUCTION	4 1/2	11.6		995			

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 0

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 06, 2016	BARTLESVILLE			10			FLOWING			

Completion and Test Data by Producing Formation

Formation Name: BARTLESVILLE Code: 404BRVL Class: GAS

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
864	995

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
RED FORK	700
BARTLESVILLE	900

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1133879

Status: Accepted

RECEIVED
JUL 01 2016
OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

API NO. 143-23729
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

[X] ORIGINAL
[ ] AMENDED (Reason)

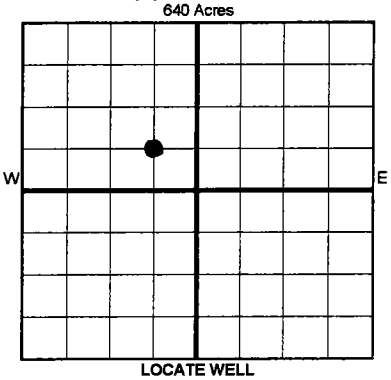
COMPLETION REPORT

TYPE OF DRILLING OPERATION
[X] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [ ] HORIZONTAL HOLE
[ ] SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE	6-3-1989
DRLG FINISHED DATE	UNKNOWN
DATE OF WELL COMPLETION	UNKNOWN
1st PROD DATE	UNKNOWN
RECOMP DATE	
Longitude (if known)	

COUNTY	Tulsa	SEC 11	TWP 20N	RGE 13E	
LEASE NAME	BCR			WELL NO.	86
1/4 C 1/4 SE 1/4 NW 1/4		FSL OF 1/4 SEC	660	FWL OF 1/4 SEC	1980
ELEVATION N Derrick	Ground 587.9	Latitude (if known)			
OPERATOR NAME	Adams Affiliates, Inc.			OTC/OCC OPERATOR NO.	22013
ADDRESS	1437 S. Boulder, Suite 930				
CITY	Tulsa	STATE	OK	ZIP	74119

640 Acres



LOCATE WELL

COMPLETION TYPE

[X]	SINGLE ZONE
[ ]	MULTIPLE ZONE Application Date
[ ]	COMMINGLED Application Date
	LOCATION EXCEPTION ORDER
	INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7"	15.5		90'			
INTERMEDIATE					PER	CBL	
PRODUCTION	4 1/2	11.6		995'			
LINER							
						TOTAL DEPTH	

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 404 BRVL

FORMATION	Bartlesville					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas					
PERFORATED INTERVALS	Per CBL					
	864-869	872-877	894-904	940-950	954-962	966-978
	979-985	987-995				
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

[X] Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer _____
First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	6/6/2016					
OIL-BBL/DAY	0					
OIL-GRAVITY (API)	0					
GAS-MCF/DAY	10					
GAS-OIL RATIO CU FT/BBL	0					
WATER-BBL/DAY	0					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Jennifer Sexton	Jennifer Sexton	6/29/2016	918-582-4242
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER

1437 S. Boulder, Suite 930	Tulsa	OK	74119	jsexton@adamsaff.com
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME BCR WELL NO. 86

NAMES OF FORMATIONS	TOP
Red Fork	700
Bartlesville	900

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? ____ yes ____ no

Date Last log was run

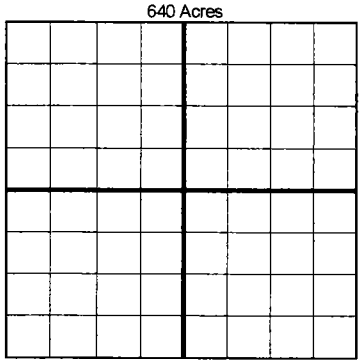
Was CO_2 encountered? ____ yes ____ no at what depths?

Was H_2S encountered? ____ yes ____ no at what depths?

Were unusual drilling circumstances encountered? ____ yes ____ no
If yes, briefly explain below

Other remarks:

640 Acres

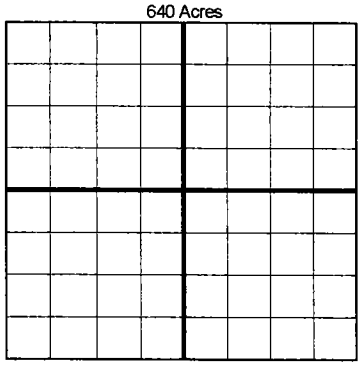


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		