

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073252350000

Completion Report

Spud Date: January 25, 2016

OTC Prod. Unit No.: 073-217354

Drilling Finished Date: February 24, 2016

1st Prod Date: April 07, 2016

Completion Date: March 17, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: UNCLE BILL 1H-21

Purchaser/Measurer: NEWFIELD

Location: KINGFISHER 16 16N 6W
SW SW SW SW
220 FSL 235 FWL of 1/4 SEC
Latitude: 35.8572 Longitude: -97.8511
Derrick Elevation: 1138 Ground Elevation: 1115

First Sales Date: 04/07/2016

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

1 WILLIAMS CTR STE 1900
TULSA, OK 74172-0162

| Completion Type | |
|--------------------------|---------------|
| <input type="checkbox"/> | Single Zone |
| <input type="checkbox"/> | Multiple Zone |
| <input type="checkbox"/> | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 649969 |

| Increased Density |
|----------------------------------------------------|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 40 | J-55 | 1520 | | 765 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P-110 | 12562 | 1400 | 1545 | 14957 |

| Liner | | | | | | | | |
|----------------------------------------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 12582

| Packer | |
|-----------------------------------------|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|---------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Apr 27, 2016 | MISSISSIPPIAN(EX CHESTER) | 215 | 43 | 1011 | 4702 | 482 | FLOWING | | 64 | 500 |

| Completion and Test Data by Producing Formation | | | | | | | | | | |
|-------------------------------------------------|--|------------------|----------------|-----------------------------------|--|------------|-----------|--|--|--|
| Formation Name: MISSISSIPPIAN(EX CHESTER) | | | Code: 359MSNLC | | | Class: OIL | | | | |
| Spacing Orders | | | | Perforated Intervals | | | | | | |
| Order No | | Unit Size | | From | | | To | | | |
| 649363 | | 640 | | 7524 | | | 12419 | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | | |
| 4,700 GALLONS 15% HCL ACID | | | | 8,074,256 # PROPPANT 14,006 BLWTR | | | | | | |

| Formation | Top |
|---------------|------|
| MISSISSIPPIAN | 7320 |
| CHESTER | 7238 |
| ATOKA | 7150 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|------------------------------------------------------------------------------------------------------|
| OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION. |

| Lateral Holes |
|----------------------------------------------------------------------------------------------------------------|
| Sec: 21 TWP: 16N RGE: 6W County: KINGFISHER |
| SE SW SW SW |
| 47 FSL 475 FWL of 1/4 SEC |
| Depth of Deviation: 3616 Radius of Turn: 740 Direction: 360 Total Length: 5250 |
| Measured Total Depth: 12582 True Vertical Depth: 7430 End Pt. Location From Release, Unit or Property Line: 47 |

| FOR COMMISSION USE ONLY |
|-------------------------|
| Status: Accepted |
| 1133638 |