Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073252280000

OTC Prod. Unit No.: 073217353

Completion Report

Spud Date: February 16, 2016 Drilling Finished Date: March 03, 2016

1st Prod Date: April 07, 2016

Completion Date: March 31, 2016

Min Gas Allowable: Yes

Purchaser/Measurer: NEWFIELD

First Sales Date: 04/07/2016

Drill Type: HORIZONTAL HOLE

Well Name: SANDY 1H-34

Location: KINGFISHER 35 18N 9W SW SW SW SW 300 FSL 245 FWL of 1/4 SEC Latitude: 35.98618 Longitude: -98.1383 Derrick Elevation: 1164 Ground Elevation: 1140

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

1 WILLIAMS CTR STE 1900 TULSA, OK 74172-0162

Completion Type		Location Exception		Increased Density
Х	Single Zone	Order No		Order No
	Multiple Zone	652149		There are no Increased Density records to display.
	Commingled		_	

Casing and Cement											
Туре		Siz	e We	ight	Grade	Fe	eet	PSI	SAX	Top of CMT	
SUI	SURFACE 9 5		/8 4	0	J-55	15	608		410	SURFACE	
PRODUCTION		5 1,	/2 2	0	P-110	134	402	1500 1525		12505	
Liner											
Туре	Size	Weight	Grade		Length	PSI	SAX	Тор	Depth	Bottom Depth	
There are no Liner records to display.											

Total Depth: 13405

Packer			
Depth	Brand & Type		
There are no Packer records to display.			

Plug							
Depth	Plug Type						
There are no Plug records to display.							

Test Date May 07, 2016	Formation	Oil BBL/Day	Oil-Gravity	Gas						
May 07, 2016			(API)	MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressur
	MISSISSIPPIAN(EX CHESTER)	410	44	1925	4695	487	FLOWING	1200	64	369
		Con	npletion and	Test Data b	by Producing F	ormation				
	Formation Name: MISSI CHESTER)	SSIPPIAN(E	x	Code: 35	59MSNLC	C	lass: OIL			
Spacing Orders					Perforated I					
Order No Unit Size		nit Size		From		То				
648993		640		8619	9	13259				
	Acid Volumes				Fracture Tre	atments		7		
8,250 GALLONS 15% HCL ACID				18,714,430 # PROPPANT 100,940 BLWTR						
Formation		 Τ	ор			0.11				
MSL1			•	Were open hole logs run? No 8543 Date last log run:						

	•	
MSL1	8543	[
MISSISSIPPIAN	8379	١
MANNING	8012	I

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Sec: 34 TWP: 18N RGE: 9W County: KINGFISHER NW NE NE NE 53 FNL 390 FEL of 1/4 SEC Depth of Deviation: 3562 Radius of Turn: 8873 Direction: 360 Total Length: 5000 Measured Total Depth: 13405 True Vertical Depth: 8353 End Pt. Location From Release, Unit or Property Line: 53

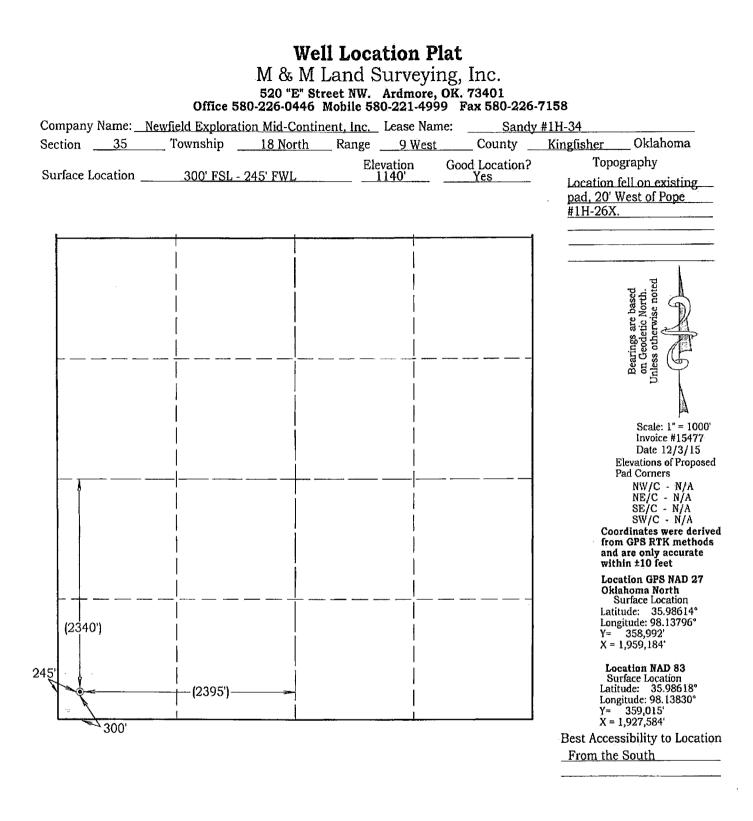
FOR COMMISSION USE ONLY

Status: Accepted

July 18, 2016

Lateral Holes

1133685



From the intersection of SH #33 and the Blaine and Kingfisher county line, go Distance & Direction From 5.2 miles East on SH #33, then 9 miles North and 1 mile West on county roads Highway or Town to the Southwest corner of Section 35.

CERTIFICATE:

I, D. Harry McClintick, a Registered Land Surveyor in the state of Oklahoma, do hereby certify that the above described Well Logation was surveyed and staked on the ground as AAA shown. 12/30/15

D. Harry McClintick, R.P.L.S. # 1367, CA # 3093

This location has been staked according to the best official survey records available to us, but its accuracy is not guaranteed. Please review this plat and notify us immediately of any discrepancy.

The distances shown in parenthesis () are calculated distances based on the quarter section being 2640' and have not been measured.

