

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073252210000

Completion Report

Spud Date: January 05, 2016

OTC Prod. Unit No.: 073-217352

Drilling Finished Date: February 15, 2016

1st Prod Date: April 06, 2016

Completion Date: March 31, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: POPE 1H-26X

Purchaser/Measurer: NEWFIELD

Location: KINGFISHER 35 18N 9W
SW SW SW SW
300 FSL 265 FWL of 1/4 SEC
Latitude: 35.98618 Longitude: -98.13823
Derrick Elevation: 1165 Ground Elevation: 1141

First Sales Date: 04/06/2016

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

1 WILLIAMS CTR STE 1900
TULSA, OK 74172-0162

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 649124 |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 40 | J-55 | 1522 | | 765 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P-110 | 18197 | 3000 | 2470 | 17258 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 18212

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|---------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| May 11, 2016 | MISSISSIPPIAN(EX CHESTER) | 477 | 42 | 239 | 501 | 558 | FLOWING | | 64 | 220 |

| Completion and Test Data by Producing Formation | | | | | | | | | | | | | | | | |
|--|----------------|----------------|--|---------------------|-----------|---|---------------------|--------|--|---|----------------------|--|------|----|------|-------|
| Formation Name: MISSISSIPPIAN(EX CHESTER) | Code: 359MSNLC | Class: OIL | | | | | | | | | | | | | | |
| <table border="1"> <thead> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> </thead> <tbody> <tr> <td>645691</td> <td>640</td> </tr> <tr> <td>651636</td> <td>MULTIUNIT</td> </tr> </tbody> </table> | | Spacing Orders | | Order No | Unit Size | 645691 | 640 | 651636 | MULTIUNIT | <table border="1"> <thead> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> </thead> <tbody> <tr> <td>8467</td> <td>18098</td> </tr> </tbody> </table> | Perforated Intervals | | From | To | 8467 | 18098 |
| Spacing Orders | | | | | | | | | | | | | | | | |
| Order No | Unit Size | | | | | | | | | | | | | | | |
| 645691 | 640 | | | | | | | | | | | | | | | |
| 651636 | MULTIUNIT | | | | | | | | | | | | | | | |
| Perforated Intervals | | | | | | | | | | | | | | | | |
| From | To | | | | | | | | | | | | | | | |
| 8467 | 18098 | | | | | | | | | | | | | | | |
| <table border="1"> <thead> <tr> <th colspan="2">Acid Volumes</th> </tr> </thead> <tbody> <tr> <td colspan="2">17,250 15% HCL ACID</td> </tr> </tbody> </table> | | Acid Volumes | | 17,250 15% HCL ACID | | <table border="1"> <thead> <tr> <th colspan="2">Fracture Treatments</th> </tr> </thead> <tbody> <tr> <td colspan="2">19,616,830 # PROPPANT 195,097 BLWTR</td> </tr> </tbody> </table> | Fracture Treatments | | 19,616,830 # PROPPANT 195,097 BLWTR | | | | | | | |
| Acid Volumes | | | | | | | | | | | | | | | | |
| 17,250 15% HCL ACID | | | | | | | | | | | | | | | | |
| Fracture Treatments | | | | | | | | | | | | | | | | |
| 19,616,830 # PROPPANT 195,097 BLWTR | | | | | | | | | | | | | | | | |

| Formation | Top |
|---------------|------|
| MSL1 | 8473 |
| MISSISSIPPIAN | 8314 |
| CHESTER | 7688 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|--|
| OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION. |

| Lateral Holes |
|---|
| Sec: 26 TWP: 18N RGE: 9W County: KINGFISHER |
| SE NW NW NW |
| 480 FNL 434 FWL of 1/4 SEC |
| Depth of Deviation: 5494 Radius of Turn: 8656 Direction: 360 Total Length: 9631 |
| Measured Total Depth: 18212 True Vertical Depth: 8297 End Pt. Location From Release, Unit or Property Line: 434 |

| FOR COMMISSION USE ONLY |
|-------------------------|
| Status: Accepted |
| 1133683 |

Well Location Plat

M & M Land Surveying, Inc.

520 "E" Street NW. Ardmore, OK. 73401
Office 580-226-0446 Mobile 580-221-4999 Fax 580-226-7158

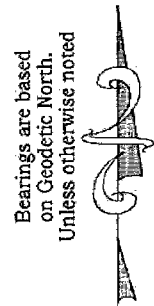
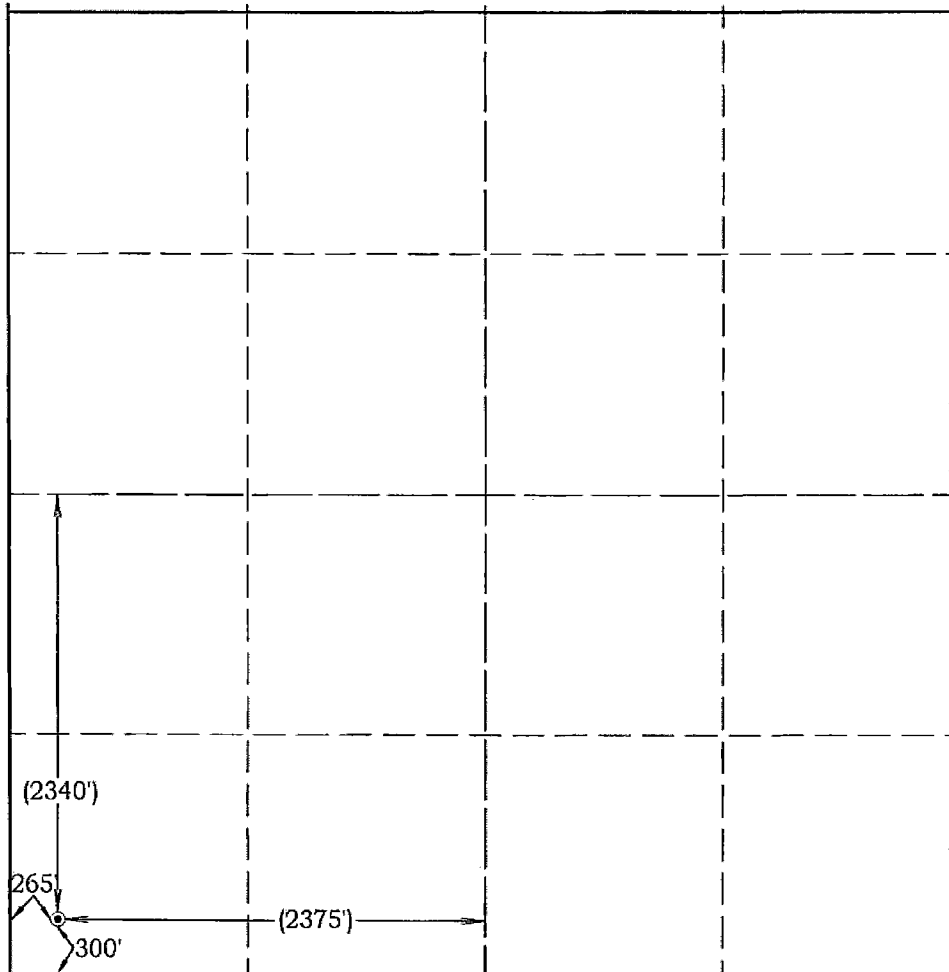
Company Name: Newfield Exploration Mid-Continent, Inc. Lease Name: Pope #1H-26X

Section 35 Township 18 North Range 9 West County Kingfisher Oklahoma

Surface Location 300' FSL - 265' FWL Elevation 1141' Good Location? Yes

Topography

Location fell in pasture,
215' East of pipeline.



Scale: 1" = 1000'
Invoice #15086
Date 3/10/15
Elevations of Proposed Pad Corners
NW/C - N/A
NE/C - N/A
SE/C - N/A
SW/C - N/A

Coordinates were derived from GPS RTK methods and are only accurate within ±10 feet

Location GPS NAD 27 Oklahoma North
Surface Location
Latitude: 35.98614°
Longitude: 98.13789°
Y= 358,992'
X = 1,959,204'

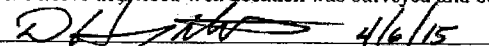
Location NAD 83
Surface Location
Latitude: 35.98618°
Longitude: 98.13823°

Best Accessibility to Location
From the South

Distance & Direction From From the intersection of SH #33 and the Blaine and Kingfisher county line, go 5.2 miles East on SH #33, then 9 miles North and 1 mile West on county roads to the Highway or Town Southwest corner of Section 35.

CERTIFICATE:

I, D. Harry McClintick, a Registered Land Surveyor in the state of Oklahoma, do hereby certify that the above described Well Location was surveyed and staked on the ground as shown.


D. Harry McClintick, R.P.L.S. # 1367, CA # 3093

This location has been staked according to the best official survey records available to us, but its accuracy is not guaranteed. Please review this plat and notify us immediately of any discrepancy.

The distances shown in parenthesis () are calculated distances based on the quarter section being 2640' and have not been measured.

