Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35049250610001

OTC Prod. Unit No.: 049-217402

Completion Report

Spud Date: November 27, 2015

Drilling Finished Date: March 02, 2016 1st Prod Date: April 22, 2016 Completion Date: April 22, 2016

Min Gas Allowable: Yes

Purchaser/Measurer: NEWFIELD

First Sales Date: 04/22/2016

Drill Type: HORIZONTAL HOLE

Well Name: PARKS 4H-31X

Location: GARVIN 30 3N 3W NW SW SE SE 392 FSL 1222 FEL of 1/4 SEC Latitude: 34.69671 Longitude: -97.54954 Derrick Elevation: 1185 Ground Elevation: 1155

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

1 WILLIAMS CTR STE 1900 TULSA, OK 74172-0162

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.				
	Commingled						

	Casing and Cement										
Ţ	Type CONDUCTOR SURFACE		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
CON			20 94		J-55	1'	14		27	SURFACE	
SU			9 5/8	40	K-55	15	24	500	395	SURFACE	
PRO	PRODUCTION		5 1/2	23	P-110	22347		17		SURFACE	
Liner											
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
	There are no Liner records to display.										

Total Depth: 22355

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data											
Test Date	Formation	Oil BBL/Day		Gravity API)	Gas MCF/Day	Gas-Oil Ratio		Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 12, 2016	WOODFORD	1038	ŧ	50.7	2491	2400	1690	FLOWING	1500	32	
		С	omplet	ion and	l Test Data	by Producing	Formation				
	Formation Name: WC	ODFORD			Code: 319WDFD Class: OIL						
	Spacing Orders] [Perforated					
Orde	r No	Unit Size		1	Fro	From To		Го			
648	978	UNIT		1	12650 22250			250			
	Acid Volumes			Fracture Treatments							
	35,900 GALS 15% F	CL		┨┝──	10,891,838 # PROPPANT 200,069 BLWTR						
Formation			Тор			Were open hole	e loas run? No				
CANEY				11814 Date last log run:							
SYCAMORE			11990 Were unusual drilling circumstances encount						untered? No		
WOODFORD				12154 Explanation:							
Other Remark	S										
IRREGULAR S	ECTION.										
Lateral Holes											
Sec: 6 TWP: 2N RGE: 3W County: GARVIN											
NE SW SW	SE										
655 FSL 224	5 FEL of 1/4 SEC										
Depth of Deviation: 11690 Radius of Turn: 863 Direction: 180 Total Length: 9887											
Measured Total Depth: 22355 True Vertical Depth: 12379 End Pt. Location From Release, Unit or Property Line: 655											

FOR COMMISSION USE ONLY

Status: Accepted

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