## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35105412380000 **Completion Report** Spud Date: December 16, 2015

OTC Prod. Unit No.: Drilling Finished Date: December 18, 2015

1st Prod Date:

First Sales Date:

Completion Date: March 30, 2016

Drill Type: STRAIGHT HOLE

Well Name: WEST TRACT 13-5 INJ Purchaser/Measurer:

NOWATA 13 27N 14E SW NE SE NE Location:

835 FSL 2180 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

ENDEAVOR ENERGY RESOURCES LP 20857 Operator:

> 110 N MARIENFELD ST STE 200 MIDLAND, TX 79701-4407

	Completion Type							
Х	Single Zone							
Multiple Zone								
	Commingled							

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8.625	32	J55	20	3000	14	SURFACE
PRODUCTION	5.5	17	J55	1283	3000	200	SURFACE

Liner								
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
There are no Liner records to display.								

Total Depth: 1295

Packer						
Depth	Brand & Type					
1172	ARROW J					

Plug						
Depth Plug Type						
There are no Plug records to display.						

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Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	There are no Initial Data records to display.									
		Con	npletion ar	d Test Data k	y Producing F	ormation				
Formation Name: BARTLESVILLE Code: 404BRVL Class: INJ										
Spacing Orders				Perforated Intervals						
Orde	Order No Unit Size			Fron	1	То				
There are no Spacing Order records to display.				1222 1238						
Acid Volumes Fracture Treatments										
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Тор
BIG LIME	570
OSWEGO	783
BARTLESVILLE	1165

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

NO OPEN HOLE LOGS WERE RAN, JUST CBL UIC PERMIT NO. 1608360005.

## FOR COMMISSION USE ONLY

1133196

Status: Accepted

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