Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123238690000

Completion Report

Spud Date: June 22, 2016

OTC Prod. Unit No.:

Drilling Finished Date: June 26, 2016

1st Prod Date:

Completion Date: June 27, 2016

Drill Type: **STRAIGHT HOLE**

Well Name: BOND 1-4

Purchaser/Measurer:

Location: PONTOTOC 4 5N 4E
NE SE SW SW
450 FSL 1167 FWL of 1/4 SEC
Derrick Elevation: 977 Ground Elevation: 964

First Sales Date:

Operator: PAYNE EXPLORATION COMPANY 918

7005 N ROBINSON AVE
OKLAHOMA CITY, OK 73116-9044

Completion Type	
	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
653833

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40		5	SURFACE
SURFACE	8 5/8	24	J-55	420	160	165	SURFACE

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3460

Packer

Depth	Brand & Type
There are no Packer records to display.	

Plug

Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: N/A Code: Class: DRY

Formation	Top
CLEVELAND	1990
WEWOKA	2214
CALVIN	2501
HUNTON SHALE	2670
HUNTON LIMESTONE	2712
SYLVAN	2844
VIOLA	2935
1ST WILCOX	3280
2ND WILCOX	3340

Were open hole logs run? Yes

Date last log run: June 26, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

DRY AND ABANDONED - PLUGGED ON JUNE 27, 2016

FOR COMMISSION USE ONLY

1133828

Status: Accepted

RECEIVED

JUN 29 2016

OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

API NO.	123-23869
OTC PROD. UNIT NO.	

PLEASE TYPE OR USE BLACK INK ONLY

NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

[X] ORIGINAL
[ ] AMENDED (Reason) Dry Hole- D & A

Per Trent Scaggs

TYPE OF DRILLING OPERATION
[X] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [ ] HORIZONTAL HOLE
[ ] SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

COUNTY	Pontotoc	SEC 4	TWP 5N	RGE 04E	
LEASE NAME	Bond			WELL NO. 1-4	
NE 1/4 SE 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC 450	FEL OF 1/4 SEC ~~153~~ FWL 1167			
ELEVATION N Derrick 977' Ground 964'	Latitude (if known)			Longitude (if known)	
OPERATOR NAME	Payne Exploration Company			OTC/OCC OPERATOR NO.	918
ADDRESS	7005 N. Robinson				
CITY	Oklahoma City	STATE OK		ZIP 73116	

SPUD DATE	6/22/16
DRLG FINISHED DATE	6/26/16
DATE OF WELL COMPLETION	~~NONE~~ 6-27-2016
1st PROD DATE	NONE
RECOMP DATE	
Longitude (if known)	

Date Plugged see remarks

640 Acres

W E

X

LOCATE WELL

COMPLETION TYPE

[ ]	SINGLE ZONE
[ ]	MULTIPLE ZONE Application Date
[ ]	COMMINGLED Application Date
LOCATION EXCEPTION ORDER	653833 E.O. ~~CD:201602349~~
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			40'		5 yds.	Surface
SURFACE	8 5/8"	24#	J-55	420'	160	165	Surface
INTERMEDIATE							
PRODUCTION							
LINER							

TOTAL DEPTH 3,460'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	NONE					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry					
PERFORATED INTERVALS						
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

AS SUBMITTED

[ ] Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer _____
First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	NONE					
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
	Trent A. Scaggs	6/28/2016	405-843-9419

ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS
7005 N. Robinson	Okc.,	OK.	73116	tscaggs@payneenergy.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Bond WELL NO. 1-4

NAMES OF FORMATIONS	TOP
Cleveland	1,990'
Wewoka	2,214'
Calvin	2,501
Hunton Shale	2,670'
Hunton Limestone	2,712'
Sylvan	2,844'
Viola	2,935'
1st Wilcox	3,280'
2nd Wilcox	3,340'

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ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? X yes ___ no

Date Last log was run 6/26/2016

Was CO_2 encountered? ___ yes X no at what depths?

Was H_2S encountered? ___ yes X no at what depths?

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below

Other remarks: D & A- Plugged on 6/27/16

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FNL / FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		