

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 25337

Approval Date: 07/13/2016
Expiration Date: 01/13/2017

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 09 Twp: 17N Rge: 6W County: KINGFISHER
SPOT LOCATION: SW SW SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 253 1075

Lease Name: COLEMAN 1706 Well No: 6B-9MH Well will be 253 feet from nearest unit or lease boundary.

Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP
15021 KATY FWY STE 400
HOUSTON, TX 77094-1900

LEO GEORGE STATES
19751 E. 710 RD.
DOVER OK 73734

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISS'AN (EX CHESTER)	6990	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 644665 Location Exception Orders: 653569 Increased Density Orders: 653593
646127 653595

Pending CD Numbers:

Special Orders:

Total Depth: 12671 Ground Elevation: 1050 **Surface Casing: 500** Depth to base of Treatable Water-Bearing FM: 90

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 16-31315
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 09 Twp 17N Rge 6W County KINGFISHER

Spot Location of End Point: NW NW NE NE

Feet From: NORTH 1/4 Section Line: 200

Feet From: EAST 1/4 Section Line: 1132

Depth of Deviation: 6947

Radius of Turn: 475

Direction: 359

Total Length: 4978

Measured Total Depth: 12671

True Vertical Depth: 7400

End Point Location from Lease,
Unit, or Property Line: 200

Notes:

Category	Description
DEEP SURFACE CASING	7/13/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 653569	7/13/2016 - G60 - 9-17N-6W X653595 MSNLC X165:10-3-28(C)(2)(B) (COLEMAN 1706 6B-9MH) MAY BE NO CLOSER THAN 200' TO COLEMAN 1706 6A-9MH
HYDRAULIC FRACTURING	7/13/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
INCREASED DENSITY - 653593	7/13/2016 - G60 - 9-17N-6W X646127/644665 MSNLC 6 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP 6-17-16
LOCATION EXCEPTION - 653595	7/13/2016 - G60 - (I.O.) 9-17N-6W X644665/646127 MSNLC COMPL. INT. NCT 200' FSL, NCT 300' FNL, NCT 1024' FEL OKLAHOMA ENERGY ACQUISITIONS, LP 6-17-16
SPACING - 644665	7/13/2016 - G60 - (640)(HOR) 9-17N-6W EST MSNLC, OTHERS COMPL. INT. NLT 660' FB (COEXIST WITH SP. ORDER 53420/62761 MSSLM, SP. ORDER 215666 MISS)
SPACING - 646127	7/13/2016 - G60 - (640)(HOR) 9-17N-6W CONFIRM 644665 DUE TO FAILURE TO NOTICE CERTAIN RESPONDENTS

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 25337 COLEMAN 1706 6B-9MH



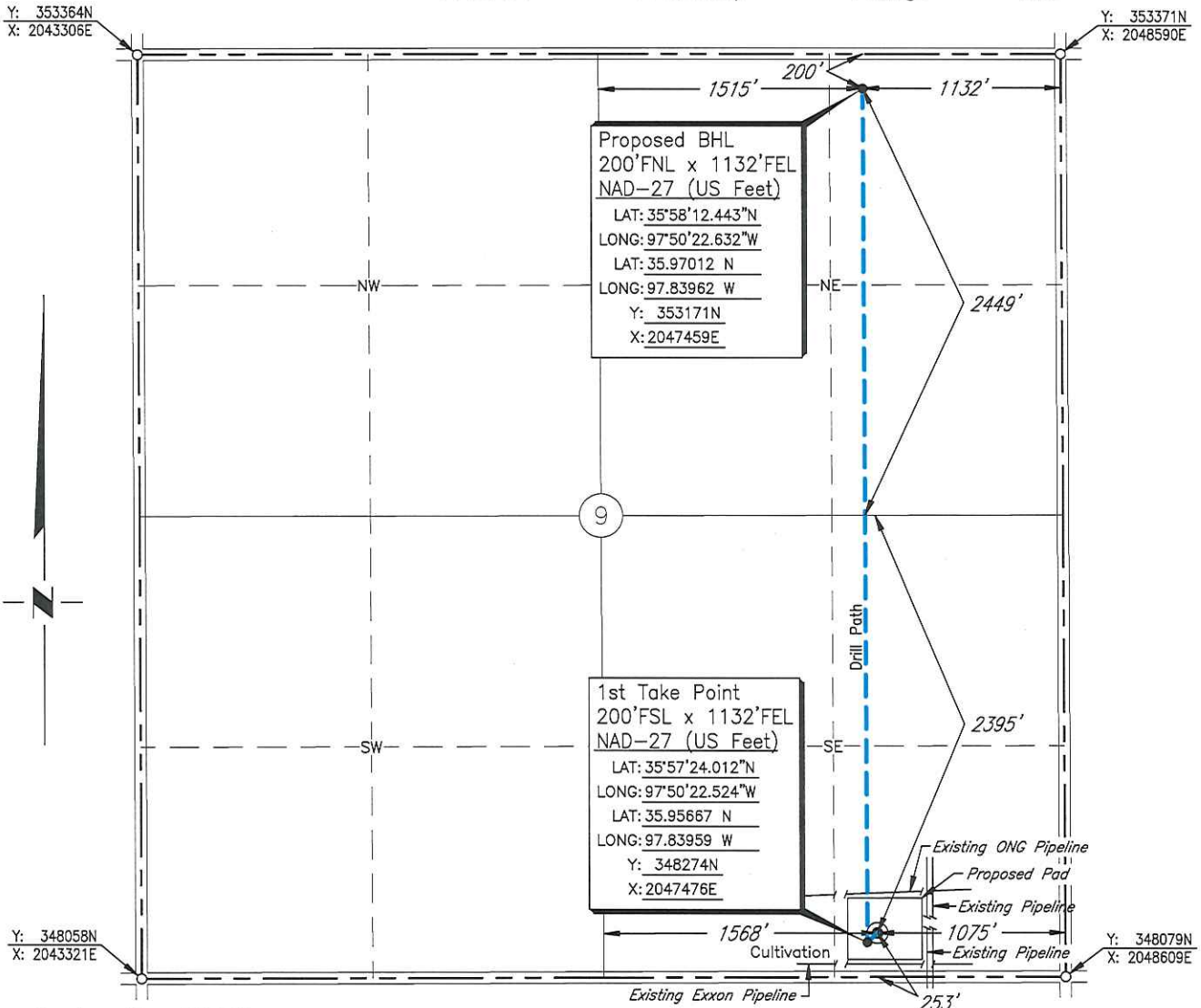
CIMARRON
SURVEYING & MAPPING CO.

C.A. No. 1780 Expires June 30, 2018

Oklahoma City, OK
(405) 692-7348
CIMSURVEY.COM

KINGFISHER County, Oklahoma

253'FSL - 1075'FEL Section 9 Township 17N Range 6W I.M.



Scale: 1" = 1000'

Date Staked: April 28, 2016

GPS Observation: Latitude 35°57'24.535" N
Longitude 97°50'21.829" W
Latitude 35.95682 N
Longitude 97.83940 W

State Plane NAD27 Y: 348327N
Oklahoma North Zone: X: 2047533E

Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Elevation: 1050'

Lease Name: Coleman 1706 Well No.: 6B-9MH

Topography & Vegetation: Cultivation

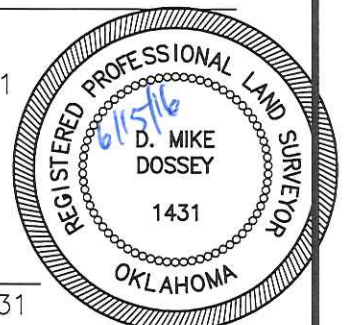
Alternate Location Stakes Set: No Good Drill Site? Yes

Best Accessibility to Location: From the South Line

Distance & Direction
from Hwy Jct or Town: From the town of Dover; Thence south along U.S. Hwy. 81
approx. 1 3/4 miles; Thence east approx. 4 1/2 miles to the Southeast Corner of Section 9.

SURVEYOR'S CERTIFICATE:

I, D. MIKE DOSSEY, Registered Professional Land Surveyor, No. 1431 do hereby certify that the above described well location was carefully staked on the ground as shown and that all ties and distances shown are from existing lines of occupation.



D. Mike Dossey
D. MIKE DOSSEY R.P.L.S. # 1431

JOB NO.:	161485B				
DATE:	04/29/16				
DRAWN BY:	T.A.W.	NO.	REVISION	DATE	BY