PI NUMBER: 093 25029 prizontal Hole Oil & Gas	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)			Approval Date Expiration Dat		
	E	PERMIT TO DR	ILL			
WELL LOCATION: Sec: 16 Twp: 20N Rge:	12W County: MAJOR	R				
SPOT LOCATION: S2 S2 S2 SW	FEET FROM QUARTER: FROM S	OUTH FROM	VEST			
	SECTION LINES: 2	275 1	320			
Lease Name: SCHOEPPEL 16-20-12	Well No: 1	1H	W	ell will be 275 feet from ne	arest unit or lease boundary.	
Operator CHESAPEAKE OPERATING LLC Name:	:	Telephone: 405	9353425; 4059358	OTC/OCC Number	r: 17441 0	
CHESAPEAKE OPERATING LLC						
PO BOX 18496			RHONDA KAY SCHOEPPEL			
OKLAHOMA CITY, OK	73154-0496		P.O. BOX 190)		
			FAIRVIEW	OK	73737	
2 3 4 5		7 8 9 10				
Spacing Orders: 108819	Location Exception O	rders:		Increased Density Order	s:	
Pending CD Numbers: 201602375 201602376				Special Orders:		
Total Depth: 13500 Ground Elevation:	1397 Surface C	asing: 1500		Depth to base of Treatable W	ater-Bearing FM: 540	
Under Federal Jurisdiction: No	Fresh Water S	Supply Well Drilled:	No	Surface Wat	er used to Drill: No	
PIT 1 INFORMATION		Appr	oved Method for dispo	sal of Drilling Fluids:		
Type of Pit System: ON SITE A. Evaporation/dewater and backfilling of reserve pit.						
Type of Mud System: WATER BASED	-					
Chlorides Max: 25000 Average: 8000			D. One time land application (REQUIRES PERMIT) PERMIT NO: 16-31412 H. SEE MEMO			
Is depth to top of ground water greater than 10ft below	n. c					
Within 1 mile of municipal water well? N						
Wellhead Protection Area? N						
Pit is located in a Hydrologically Sensitive Area.						
Category of Pit: 1B						
Liner required for Category: 1B						
Pit Location is AP/TE DEPOSIT						
Pit Location Formation: TERRACE						

PIT 2 INFORMATION Type of Pit System: ON SITE Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 160000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: 3 Liner required for Category: 3

Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec	16	Twp	20N	Rge	12W	County	MAJOR
Spot Location of End Point: NE NW NW NW							
Feet	From:	NOF	RTH	1/4 Sec	ction Lin	ie: 50	
Feet	From:	WE:	ST	1/4 Seo	ction Lin	ne: 43	0
Depth of Deviation: 7791							
Radius of Turn: 750							
Direction: 351							
Total Length: 4531							
Measured Total Depth: 13500							
True Vertical Depth: 8152							
End Point Location from Lease,							
Unit, or Property Line: 50							

Notes:	
Category	Description
DEEP SURFACE CASING	7/7/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	7/7/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
INTERMEDIATE CASING	7/7/2016 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
MEMO	7/7/2016 - G71 - PIT 1 & 2 - CONCRETE-LINED PIT PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT
PENDING CD - 201602375	7/8/2016 - G75 - 16-20N-12W X108819 MSSSD 2 WELLS NO OP. NAMED REC 7-12-2016 (DUNN)
PENDING CD - 201602376	7/8/2016 - G75 - (I.O.) 16-20N-12W X108819 MSSSD COMPL. INT. NCT 150 FSL, NCT 150 FNL, NCT 330 FWL NO OP. NAMED REC 7-12-2016 (DUNN)

093 25029 SCHOEPPEL 16-20-12 1H

SPACING - 108819

Description

7/8/2016 - G75 - (640) 16-20N-12W EXT 83423/97877 MSSSD, OTHERS EXT OTHER EST OTHER

