

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 017 24918

Approval Date: 07/12/2016  
Expiration Date: 01/12/2017

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 10 Twp: 13N Rge: 8W County: CANADIAN  
SPOT LOCATION:  SE  NE  NE  NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 332 263

Lease Name: GANDY DANCER 3-13N-8W Well No: 1H Well will be 263 feet from nearest unit or lease boundary.

Operator Name: DEVON ENERGY PRODUCTION CO LP Telephone: 4052353611; 4052353 OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP  
333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5010

JAMES & BARBARA CAROL SISEMORE  
7224 NW 15TH STREET  
OKARCHE OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISS (CHESTER)	9251	6	
2	MISSISSIPPI LIME	10031	7	
3			8	
4			9	
5			10	

Spacing Orders: 171829

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201602250  
201602249

Special Orders:

Total Depth: 15637

Ground Elevation: 1416

**Surface Casing: 1500**

Depth to base of Treatable Water-Bearing FM: 270

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 16-31354

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 03 Twp 13N Rge 8W County CANADIAN

Spot Location of End Point: NW NE NE NE

Feet From: NORTH 1/4 Section Line: 50

Feet From: EAST 1/4 Section Line: 350

Depth of Deviation: 9756

Radius of Turn: 478

Direction: 359

Total Length: 5130

Measured Total Depth: 15637

True Vertical Depth: 10233

End Point Location from Lease,  
Unit, or Property Line: 50

Notes:

Category

Description

DEEP SURFACE CASING

6/22/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

6/22/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK [HTTP://FRACFOCUS.ORG/](http://fracfocus.org/) WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

MEMO

6/22/2016 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201602249

6/22/2016 - G60 - 3-13N-8W  
X171829 MSSLM, MCSTR  
1 WELL  
NO OP. NAMED  
REC. 7-12-16 (COLAW)

PENDING CD - 201602250

6/22/2016 - G60 - (I.O.) 3-13N-8W  
X171829 MCSTR, MSSLM  
POE TO BHL NCT 165' FSL, NCT 165' FNL, NCT 330' FEL  
NO OP. NAMED  
REC. 7-12-16 (COLAW)

SPACING - 171829

6/22/2016 - G60 - (640) 3-13N-8W  
EXT 149719 MCSTR, MSSLM, OTHER  
EXT OTHERS  
EST OTHERS

This permit does not address the right of entry or settlement of surface damages.

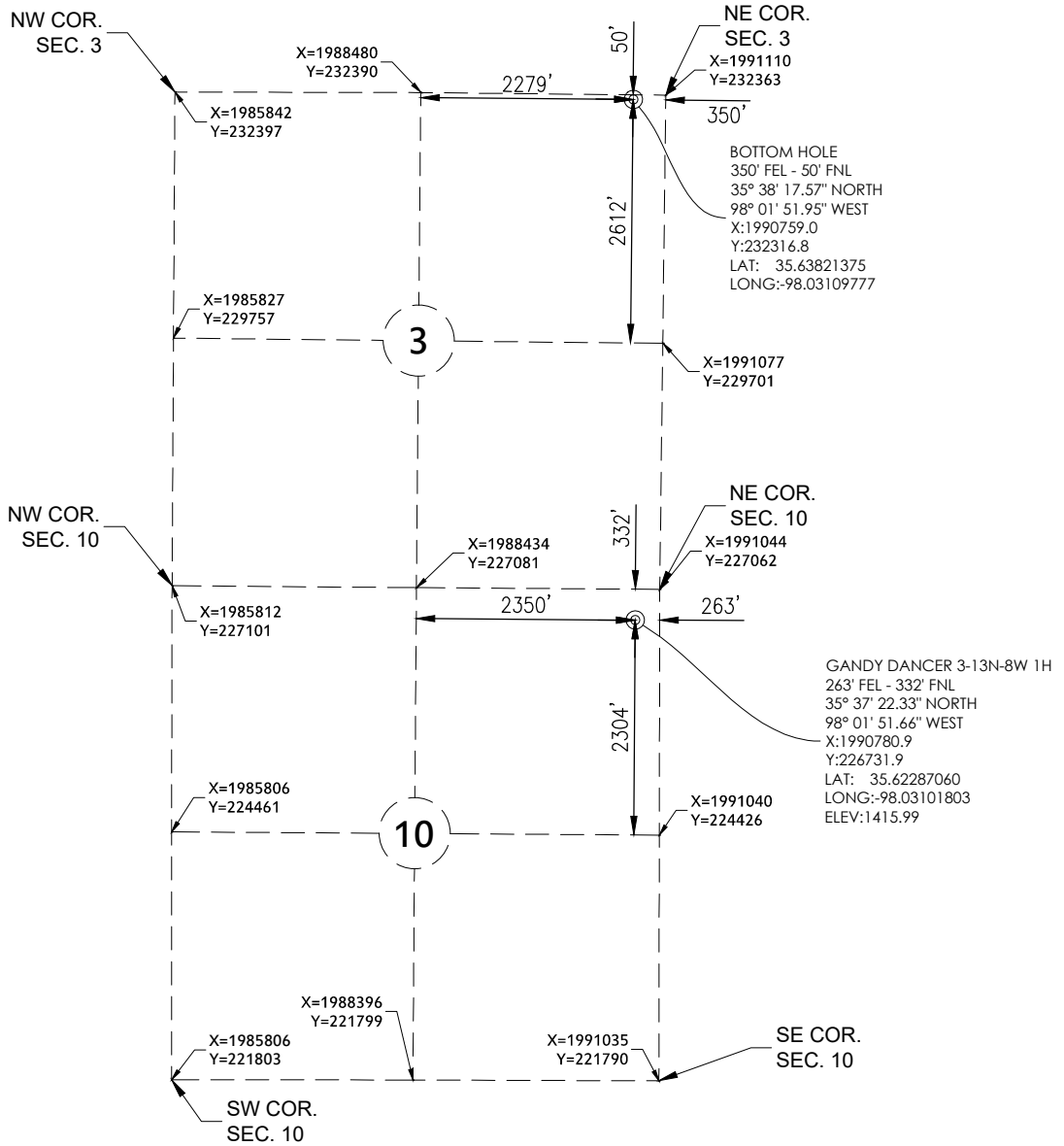
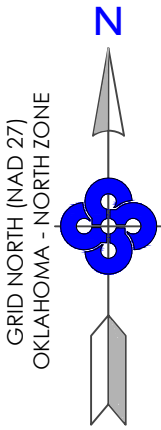
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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 24918 GANDY DANCER 3-13N-8W 1H

API: 017-24918

CANADIAN COUNTY, OKLAHOMA  
 263' FEL - 332' FNL SECTION 10 TOWNSHIP 13N RANGE 8W I.M.



BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED. COORDINATES SHOWN MAY BE FROM LINES OF OCCUPATION, CALCULATIONS, OR OTHERWISE NOT SURVEYED ON THE GROUND.

**ELEVATION:**  
 1415.99' GR. AT STAKE

**OPERATOR:** Devon Energy Production Company, L.P. **WELL NO:** 1H

**LEASE NAME:** GANDY DANCER 3-13N-8W

**TOPOGRAPHIC & VEGETATION:** LOCATION FELL IN A FIELD

**GOOD DRILL SITE:** YES **REFERENCE STAKES OR ALTERNATE LOCATION STAKES SET:** NONE

**BEST ACCESSIBILITY TO LOCATION:** FROM EAST

**DISTANCE & DIRECTION FROM HWY JCT OR TOWN:** FROM THE TOWN OF CALUMET HEAD NORTH ON US270 0.5MI± TO MEMORIAL ROAD, HEAD EAST 3MI TO FORT RENO ROAD, HEAD NORTH 1MI TO NW 150TH STREET, HEAD EAST 2MI TO INTER. WITH N2790 RD. SITE IS ON SW CORNER OF INTER.

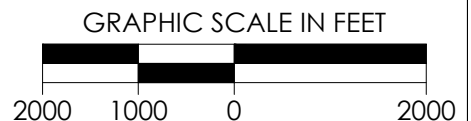
(THE FOLLOWING INFORMATION WAS GATHERED USING A GPS RECEIVER ACCURACY ±2-3 METERS)

GPS	STATE PLANE	GPS	STATE PLANE
DATUM: NAD27	COORDINATES:	DATUM: NAD83	COORDINATES:
LAT: 35.62287060	ZONE: OK-NORTH NAD27	LAT: 35.62291940	ZONE: OK-NORTH NAD83
LONG: -98.03101803	X: 1990780.9	LONG: -98.03134850	X: 1959182.9
	Y: 226731.9		Y: 226755.7

**DATE STAKED:** 6/7/16

**GENERAL NOTES:**

THE TIES AND FOOTAGES SHOWN ON THIS PLAT ARE FROM LINES OF OCCUPATION FROM A SURVEY MADE ON THE GROUND AND / OR BEARING AND DISTANCES FROM THE GENERAL LAND OFFICE PLAT OF THE AREA SHOWN AND MAY NOT BE THE ACTUAL PROPERTY CORNERS. THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.



REVISION	"GANDY DANCER 3-13N-8W 1H" PART OF THE NE/4 OF SECTION 10, T-13-N, R-8-W PROPOSED DRILL SITE CANADIAN COUNTY, OKLAHOMA		
	SCALE: 1" = 2000'	DRAWN BY: DW	SHEET NO.: 1 OF 6
	PLOT DATE: 06-09-2016		