

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019230290002

Completion Report

Spud Date: July 06, 1984

OTC Prod. Unit No.:

Drilling Finished Date: July 12, 1984

Amended

1st Prod Date: August 23, 1984

Amend Reason: FRAC PORTION OF UNITIZED INTERVAL/ CHANGE WELL #

Completion Date: August 26, 1984

Recomplete Date: June 14, 2016

Drill Type: STRAIGHT HOLE

Well Name: HEWITT UNIT 22-2403

Purchaser/Measurer:

Location: CARTER 22 4S 2W
SE NW SW NW
815 FSL 575 FWL of 1/4 SEC
Derrick Elevation: 869 Ground Elevation: 853

First Sales Date:

Operator: XTO ENERGY INC 21003

210 W PARK AVE STE 2350
OKLAHOMA CITY, OK 73102-5683

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			60			
SURFACE	10 3/4	45.5	K-55	615		600	SURFACE
PRODUCTION	7 5/8	26.4	K-55	2588		1859	750

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2617

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 14, 2016	HEWITT	54				2285	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: HEWITT	Code: 405HWTT	Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
67990	UNIT	941	2440
Acid Volumes		Fracture Treatments	
3,500 GALLONS 15% HCL		79,000 GALLONS GEL, 92,500 POUNDS SAND	

Formation	Top
STEARNS	1330
CHUBBEE	1414
1B	1482
2A	1604
2C	1690
3A	1968
3E	2188

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. FRAC 4TH SERIES. FRAC UPPER AND LOWER BAYOU TOGETHER

FOR COMMISSION USE ONLY	
Status: Accepted	1133791