

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35037293380000

**Completion Report**

Spud Date: April 17, 2016

OTC Prod. Unit No.:

Drilling Finished Date: April 21, 2016

1st Prod Date:

Completion Date: June 03, 2016

**Drill Type: STRAIGHT HOLE**

Well Name: GARRETT 1-25

Purchaser/Measurer: ENERFIN

Location: CREEK 25 14N 9E  
 C SE SE NW  
 330 FSL 2310 FWL of 1/4 SEC  
 Derrick Elevation: 872 Ground Elevation: 860

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT  
 OKLAHOMA CITY, OK 73114-6316

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	44	A-242	40	1000	8	SURFACE
SURFACE	8 5/8	24	J-55	267	1500	140	SURFACE
PRODUCTION	4.50	10.50	J-55	3770	4000	430	1515

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3770**

Packer	
Depth	Brand & Type
2966	ARROWSET II

Plug	
Depth	Plug Type
3150	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 13, 2016	SIMPSON DOLOMITE					15	SWABBIN	5	64/64	
Jun 03, 2016	DUTCHER	1	32	168	168000		FLOWING	850	28/64	30

**Completion and Test Data by Producing Formation**

Formation Name: SIMPSON DOLOMITE

Code: 202SMPSD

Class: DRY

**Spacing Orders**

Order No	Unit Size
637278	40

**Perforated Intervals**

From	To
3665	3666

**Acid Volumes**

250 GALLONS 7.5%
------------------

**Fracture Treatments**

There are no Fracture Treatments records to display.
------------------------------------------------------

Formation Name: DUTCHER

Code: 403DTCR

Class: GAS

**Spacing Orders**

Order No	Unit Size
637278	40

**Perforated Intervals**

From	To
3006	3051

**Acid Volumes**

1,000 GALLONS 7.5%
--------------------

**Fracture Treatments**

11,250 GALLONS TREATED WATER, 12,600 POUNDS 12/20 SAND
--------------------------------------------------------

Formation	Top
LAYTON	539
CLEVELAND	892
SKINNER	2023
RED FORK	2282
BOOCH	2841
GILCREASE	2950
DUTCHER	3029
WOODFORD	3537
SYLVAN	3584
VIOLA	3626
WILCOX	3674

Were open hole logs run? Yes

Date last log run: April 21, 2016

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1133790

Status: Accepted

API NO. 037 29338  
 OTC PROD.  
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A  
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165-10-3-25

RECEIVED

Form 1002A  
 Rev. 2009

JUN 24 2016

OKLAHOMA CORPORATION  
 COMMISSION  
 640 Acres

ORIGINAL  
 AMENDED (Reason)

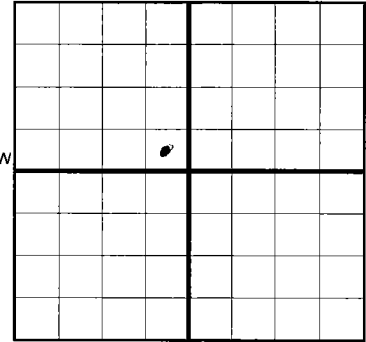
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Creek	SEC	25	TWP	14N	RGE	9E	SPUD DATE	4/17/16
LEASE NAME	Garrett			WELL NO.	1-25		DRLG FINISHED DATE	4/21/16	
C	1/4 SE 1/4 SE 1/4 NW 1/4	FSL OF 1/4 SEC	330	FWL OF 1/4 SEC	2310		DATE OF WELL COMPLETION	6/3/16	
ELEVATION N Derrick	872	Ground	860	Latitude (if known)	N35°39'40.9"		Longitude (if known)	W96°18'29.9"	
OPERATOR NAME	GULF EXPLORATION, L.L.C.			OTC/OCC OPERATOR NO.	20983-0				
ADDRESS	9701 N. Broadway Extension								
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73114				



COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED  
 LOCATION EXCEPTION ORDER  
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	44#	A242	40	1,000	8 cu yd	Surface
SURFACE	8 5/8"	24#	J55	267	1500	140	Surface
INTERMEDIATE							
PRODUCTION	4.50"	10.50#	J55	3770	4000	430	1515
LINER							
						TOTAL DEPTH	3,770

PACKER @ 2,966 BRAND & TYPE ArrowSet II PLUG @ 3150 TYPE CIBP PLUG @ TYPE TOTAL DEPTH 3,770  
 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION *2025MP3D 403DTCR*

FORMATION	Simpson Dolomite	Dutcher	
SPACING & SPACING ORDER NUMBER	637278 (40ac)	637278 (40ac)	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Gas	
PERFORATED INTERVALS	3665-3666	3006-3010	
		3048-3051	
ACID/VOLUME	250 Gal. 7.5%	1000 Gal. 7.5%	
FRACTURE TREATMENT (Fluids/Prop Amounts)	None	Treated Water & 12600# 12/20 Sd	

*Reported to Frac Focus*

Min Gas Allowable (165:10-17-7)  
 OR  
 Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer Enerfin  
 First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	5/13/2016	6/3/2016
OIL-BBL/DAY	None	1
OIL-GRAVITY ( API)	N/A	32
GAS-MCF/DAY	None	168
GAS-OIL RATIO CU FT/BBL	N/A	168000/1
WATER-BBL/DAY	15	Trace
PUMPING OR FLOWING	Swabbing	Flowing
INITIAL SHUT-IN PRESSURE	5	850
CHOKE SIZE	64/64	28/64
FLOW TUBING PRESSURE	N/A	30

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Pat McGraw*  
 SIGNATURE NAME (PRINT OR TYPE) Pat McGraw DATE 6/24/2016 (405) 840-3371  
 9701 N. Broadway Extension Oklahoma City Ok 73114  
 ADDRESS CITY STATE ZIP pmcgraw@gulfexploration.com  
 EMAIL ADDRESS

*Per Pat McGraw*

**PLEASE TYPE OR USE BLACK INK ONLY**  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME                                  **GARRETT**                                  WELL NO.                                  **1-25**

NAMES OF FORMATIONS	TOP
Layton	539
Cleveland	892
Skinner	2023
Red Fork	2,282
Booch	2,841
Gilcrease	2,950
Dutcher	3,029
Woodford	3,537
Sylvan	3,584
Viola	3,626
Wilcox	3,674
TD	3,770

**FOR COMMISSION USE ONLY**

ITD on file     YES     NO

APPROVED                      DISAPPROVED                      2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?     yes    \_\_\_ no

Date Last log was run                                     **4/21/2016**

Was CO<sub>2</sub> encountered?    \_\_\_ yes     no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?    \_\_\_ yes     no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?    \_\_\_ yes     no  
If yes, briefly explain below

Other remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY								
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Measured Total Depth				True Vertical Depth				BHL From Lease, Unit, or Property Line:			

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY								
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation				Radius of Turn				Direction		Total Length	
Measured Total Depth				True Vertical Depth				BHL From Lease, Unit, or Property Line:			

**LATERAL #2**

SEC	TWP	RGE	COUNTY								
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation				Radius of Turn				Direction		Total Length	
Measured Total Depth				True Vertical Depth				BHL From Lease, Unit, or Property Line:			

**LATERAL #3**

SEC	TWP	RGE	COUNTY								
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation				Radius of Turn				Direction		Total Length	
Measured Total Depth				True Vertical Depth				BHL From Lease, Unit, or Property Line:			