

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35045235070001

Completion Report

Spud Date: October 20, 2014

OTC Prod. Unit No.:

Drilling Finished Date: November 13, 2014

Amended

1st Prod Date: August 20, 2015

Amend Reason: CHANGE PERF AND ELEVATION

Completion Date: August 15, 2015

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LEROY DAVIS 4-9H

Purchaser/Measurer: DCP

Location: ELLIS 16 18N 24W
 N2 NE NW NE
 250 FNL 1650 FEL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 2342

First Sales Date: 08/20/2015

Operator: PPP PETROLEUM LP 23356

2101 CEDAR SPRINGS RD STE 1800
 DALLAS , TX 75201-1585

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	629524
	652368

Increased Density	
Order No	
	628884

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1520		560	SURFACE
INTERMEDIATE	7	23	L80	8677		595	6998
PRODUCTION	4 1/2	11.60	P110	14436		470	7184

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14438

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 21, 2015	CLEVELAND	353		161	456	437	FLOWING	750	OPEN	246

Completion and Test Data by Producing Formation										
Formation Name: CLEVELAND			Code: 405CLVD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
600335	640			9480			14359			
Acid Volumes				Fracture Treatments						
858 BBLS HCL				6,512,189 30/50 WHITE SAND 103,467 BBLS FRESH WATER						

Formation	Top
CLEVELAND	9235

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 9 TWP: 18N RGE: 24W County: ELLIS N2 NE NW NE 165 FNL 1650 FEL of 1/4 SEC Depth of Deviation: 8757 Radius of Turn: 478 Direction: 360 Total Length: 4932 Measured Total Depth: 14438 True Vertical Depth: 9389 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY
Status: Accepted
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