

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35073252430000

**Completion Report**

Spud Date: April 15, 2016

OTC Prod. Unit No.:

Drilling Finished Date: April 27, 2016

1st Prod Date: May 21, 2016

Completion Date: May 12, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: POST 1706 1-30MH

Purchaser/Measurer: TALL OAK

Location: KINGFISHER 30 17N 6W  
 SE SW SE SE  
 165 FSL 750 FEL of 1/4 SEC  
 Derrick Elevation: 1042 Ground Elevation: 1022

First Sales Date: 05/24/2016

Operator: PAYROCK ENERGY LLC 23215

3200 QUAIL SPRINGS PKWY STE 130  
 OKLAHOMA CITY, OK 73134-2612

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
650712	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			
SURFACE	9.625	40	J-55	1025	3950	335	SURFACE
PRODUCTION	7	29	P-110	6885	12750	150	5269

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	6247	12410	500	6480	12727

**Total Depth: 12737**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 02, 2016	MISSISSIPPIAN	569	42	1399	2459	678	GAS LIFT		64/64	165

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
649078		640		7690			12609			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
There are no Acid Volume records to display.				261,029 BARRELS, 12,391,518 POUNDS						

Formation	Top
MISSISSIPPIAN	7290

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 30 TWP: 17N RGE: 6W County: KINGFISHER
NE NE NW NE
54 FNL 1357 FEL of 1/4 SEC
Depth of Deviation: 6990 Radius of Turn: 335 Direction: 353 Total Length: 5221
Measured Total Depth: 12737 True Vertical Depth: 7325 End Pt. Location From Release, Unit or Property Line: 54

FOR COMMISSION USE ONLY
Status: Accepted
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