

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35059226350001

Completion Report

Spud Date: September 26, 2015

OTC Prod. Unit No.: 059-217076

Drilling Finished Date: October 06, 2015

1st Prod Date: December 31, 2015

Amended

Completion Date: January 05, 2016

Amend Reason: SHOW SHUT-IN PRESSURE

Drill Type: STRAIGHT HOLE

Well Name: JERRY 23-1

Purchaser/Measurer: WEBB ENERGY
RESOURCES

First Sales Date: 12/31/2015

Location: HARPER 23 26N 20W
SE SE NE SE
1370 FSL 2410 FWL of 1/4 SEC
Latitude: 36.7146921 Longitude: -99.313905119
Derrick Elevation: 1797 Ground Elevation: 1784

Operator: ORCA OPERATING COMPANY LLC 22354

427 S BOSTON AVE STE 400
TULSA, OK 74103-4114

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
646924

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			70		13	5
SURFACE	13 3/8	48	J-55	377		660	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1010		400	SURFACE
PRODUCTION	7	26	J-55	6600		115	5390

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6600

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 05, 2016	MORROW			2402		2048	FLOWING	1780	55/64	740

Completion and Test Data by Producing Formation		
Formation Name: MORROW	Code: 402MRRW	Class: GAS
Spacing Orders		Perforated Intervals
Order No	Unit Size	From To
639521	640	6298 6365
Acid Volumes		Fracture Treatments
There are no Acid Volume records to display.		2,751 BARRELS KCL WATER, 75,000 POUNDS PROPPANT

Formation	Top
TOP HEEBNER SHALE	3009
TONKAWA	3407
OSWEGO	4071
INOLA	4374
TOP MORROW	4419
MORROW SAND (TARGET TOP)	4500
MORROW SAND (TARGET BASE)	4585

Were open hole logs run? Yes

Date last log run: October 23, 2015

Were unusual drilling circumstances encountered? Yes

Explanation: LOST CIRCULATION ON SURFACE HOLE, HAD TO SET EXTRA STRING OF 13 3/8" CASING UNDER OCC SUPERVISION. CEMENT ON 9 5/8" DID NOT CIRCULATE TO SURFACE AND REQUIRED TOP OUT WITH 24 BARRELS PREMIUM CLASS C.

Other Remarks
OCC - THE SPACING UNIT IS AN IRREGULAR UNIT COMPRISED OF W/2 SEC 24 AND E/2 SEC 23 - T26N -R20W.

FOR COMMISSION USE ONLY	
Status: Accepted	1133768