Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35059226350001

Completion Report

Spud Date: September 26, 2015

OTC Prod. Unit No.: 059-217076

Drilling Finished Date: October 06, 2015

1st Prod Date: December 31, 2015

Amended

Completion Date: January 05, 2016

Amend Reason: SHOW SHUT-IN PRESSURE

Drill Type: STRAIGHT HOLE

Well Name: JERRY 23-1

Purchaser/Measurer: WEBB ENERGY RESOURCES

Location: HARPER 23 26N 20W
SE SE NE SE
1370 FSL 2410 FWL of 1/4 SEC
Latitude: 36.7146921 Longitude: -99.313905119
Derrick Elevation: 1797 Ground Elevation: 1784

First Sales Date: 12/31/2015

Operator: ORCA OPERATING COMPANY LLC 22354

427 S BOSTON AVE STE 400
TULSA, OK 74103-4114

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
646924

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			70		13	5
SURFACE	13 3/8	48	J-55	377		660	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1010		400	SURFACE
PRODUCTION	7	26	J-55	6600		115	5390

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6600

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 05, 2016	MORROW			2402		2048	FLOWING	1780	55/64	740

Completion and Test Data by Producing Formation

Formation Name: MORROW Code: 402MRRW Class: GAS

Spacing Orders

Order No	Unit Size
639521	640

Perforated Intervals

From	To
6298	6365

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

2,751 BARRELS KCL WATER, 75,000 POUNDS PROPPANT

Formation	Top
TOP HEEBNER SHALE	3009
TONKAWA	3407
OSWEGO	4071
INOLA	4374
TOP MORROW	4419
MORROW SAND (TARGET TOP)	4500
MORROW SAND (TARGET BASE)	4585

Were open hole logs run? Yes

Date last log run: October 23, 2015

Were unusual drilling circumstances encountered? Yes

Explanation: LOST CIRCULATION ON SURFACE HOLE, HAD TO SET EXTRA STRING OF 13 3/8" CASING UNDER OCC SUPERVISION. CEMENT ON 9 5/8" DID NOT CIRCULATE TO SURFACE AND REQUIRED TOP OUT WITH 24 BARRELS PREMIUM CLASS C.

Other Remarks

OCC - THE SPACING UNIT IS AN IRREGULAR UNIT COMPRISED OF W/2 SEC 24 AND E/2 SEC 23 - T26N -R20W.

FOR COMMISSION USE ONLY

1133768

Status: Accepted

API NO.	059 22635
OTC PROD. UNIT NO.	059-217076

01

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

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JUN 16 2016

OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

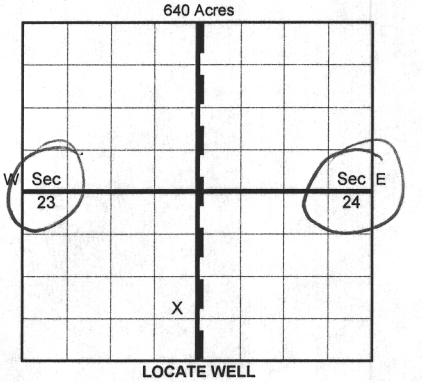
[ ] ORIGINAL
[X] AMENDED (Reason) Show - SHUT-IN PRESSURE

TYPE OF DRILLING OPERATION
[X] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [ ] HORIZONTAL HOLE
[ ] SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

COUNTY	Harper	SEC	23	TWP	26N	RGE	20W
LEASE NAME	Jerry					WELL NO.	23-1
SE 1/4 SE 1/4 NE 1/4 SE 1/4		FSL OF 1/4 SEC	1370			FWL OF 1/4 SEC	2410
ELEVATION Derrick	1797	Ground	1784	Latitude (if known)	36.7146921	Longitude (if known)	-99.31390511
OPERATOR NAME	ORCA Operating Company LLC					OTC/OCC OPERATOR NO.	22354
ADDRESS	427 S Boston Ste 400						
CITY	Tulsa			STATE	OK	ZIP	74103-4114

SPUD DATE	09/26/2015
DRLG FINISHED DATE	10/06/2015
DATE OF WELL COMPLETION	01/05/2016
1st PROD DATE	12/31/2015
RECOMP DATE	

640 Acres



LOCATE WELL

COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE Application Date
	COMMINGLED Application Date
LOCATION EXCEPTION ORDER	IRR UNIT
INCREASED DENSITY ORDER NO.	646924

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			70 ft		13 yds	5 ft
SURFACE	13-3/8"	48	J55	377		660	Surface
INTERMEDIATE	9-5/8"	36	J55	1,010		400	Surface
PRODUCTION	7"	26	J55	6600		115	5390
LINER							
						TOTAL DEPTH	6,600

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 402 MRRW

FORMATION	~~402~~ Morrow					
SPACING & SPACING ORDER NUMBER	639521 - 640 acres					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas					
PERFORATED INTERVALS	6325-65					
	6298-6306					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)	2751 Bbls KCL Wtr					
	75,000 lbs prop					

[ ] Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer: Webb Energy Resources
First Sales Date: 12/31/2015

INITIAL TEST DATA

INITIAL TEST DATE	1/5/2016					
OIL-BBL/DAY	0					
OIL-GRAVITY (API)	N/A					
GAS-MCF/DAY	2402					
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	2048					
PUMPING OR FLOWING	Flow					
INITIAL SHUT-IN PRESSURE	1780					
CHOKE SIZE	55/64					
FLOW TUBING PRESSURE	740					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Joe Podpechan (NAME PRINT OR TYPE)	918-587-3104 (DATE / PHONE NUMBER)
427 S. Boston Ave. STE 400 (ADDRESS)	Tulsa (CITY)	OK 74103 (STATE ZIP)
blang@orcaoperating.com (EMAIL ADDRESS)		

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Jerry WELL NO. 23-1

NAMES OF FORMATIONS	TOP
Top Heebner Shale	-3,009
Tonkawa	-3,407
Oswego	-4071
Inola	-4,374
Top Morrow	-4,419
Morrow Sand (Target Top)	-4,500
Morrow Sand (Target Base)	-4,585

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? X yes ___ no

Date Last log was run 10/23/2015 GR/Bond

Was CO_2 encountered? ___ yes X no at what depths? ___

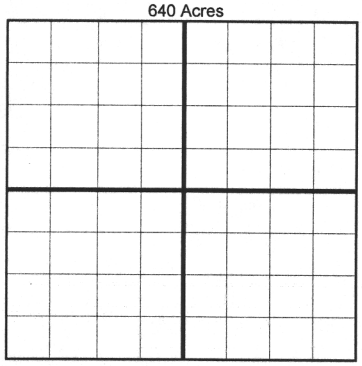
Was H_2S encountered? ___ yes X no at what depths? ___

Were unusual drilling circumstances encountered? X yes ___ no
If yes, briefly explain below

Other remarks: Lost circulation on surface hole, had to set extra string of 13-3/8" casing under OCC supervision. Cement on 9-5/8" did not circ to surface and required top out with 24 bbls Premium Class C.

OCC - The spacing unit is an irregular unit compromised of W/2 Sec. 24 and E/2 Sec. 23 - T26N-R20W.

640 Acres

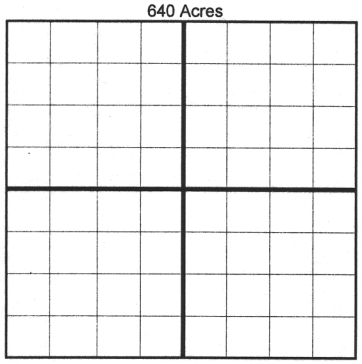


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

7/1/16

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Form 1002A
Rev. 2009

1016EZ

API NO. 059 22635 01

OTC PROD. UNIT NO. 059-217076

PLEASE TYPE OR USE BLACK INK ONLY

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COMPLETION REPORT

[ ] ORIGINAL
[X] AMENDED (Reason) Show - SHUT-IN PRESSURE

A: 217076 I

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[ ] SERVICE WELL
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DRLG FINISHED DATE	10/06/2015
DATE OF WELL COMPLETION	01/05/2016
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RECOMP DATE	
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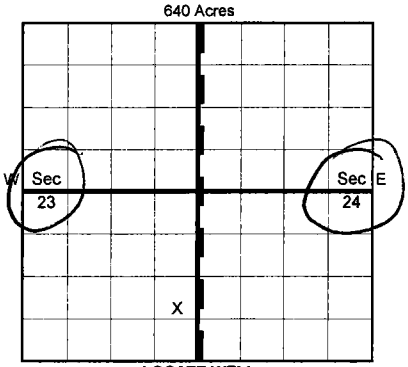
640 Acres



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[ ] MULTIPLE ZONE Application Date
[ ] COMMINGLED Application Date
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TOTAL DEPTH: 6,600

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GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	2048					
PUMPING OR FLOWING	Flow					
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CHOKE SIZE	55/64					
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SCANNED

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427 S. Boston Ave. STE 400	Tulsa	OK	74103	blang@orcaoperating.com

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2015 -

OK