

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35141204970000

**Completion Report**

Spud Date: January 21, 2016

OTC Prod. Unit No.: 141-217439

Drilling Finished Date: January 27, 2016

1st Prod Date: May 22, 2016

Completion Date: June 14, 2016

**Drill Type: STRAIGHT HOLE**

Well Name: SHELTON 1-11

Purchaser/Measurer:

Location: TILLMAN 11 3S 18W  
 C NE SW  
 1980 FSL 1980 FWL of 1/4 SEC  
 Derrick Elevation: 1215 Ground Elevation: 1202

First Sales Date:

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN  
 OKLAHOMA CITY, OK 73127-6002

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	42	J-55	34		7	SURFACE
SURFACE	8 5/8	24	J-55	514	400	270	SURFACE
PRODUCTION	5 1/2	17	N-80	5165	1000	110	4350

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5189**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 09, 2016	PENN BASAL UNCONF SAND	16	42			2	PUMPING	45		

Completion and Test Data by Producing Formation		
Formation Name: PENN BASAL UNCONF SAND    Code: 401BPUNC    Class: OIL		
<b>Spacing Orders</b>		<b>Perforated Intervals</b>
<b>Order No</b>	<b>Unit Size</b>	<b>From</b> <b>To</b>
There are no Spacing Order records to display.		5004      5013
<b>Acid Volumes</b>		<b>Fracture Treatments</b>
2,000 GALLONS 7.5% NEFE HCL		400 BARRELS 50% CO2 FOAM WITH 31,000 POUNDS 20/40 OTTAWA SAND

Formation	Top
UPPER STRAWN	4316
MIDDLE STRAWN	4695
PENN BASAL UNCONFORMITY SAND	5003
MISSISSIPPI LIME	5018

Were open hole logs run? Yes

Date last log run: January 27, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

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Status: Accepted	1133765