

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073252220001

Completion Report

Spud Date: January 22, 2016

OTC Prod. Unit No.: 073-217229

Drilling Finished Date: February 08, 2016

1st Prod Date: March 03, 2016

Amended

Completion Date: February 23, 2016

Amend Reason: CHANGE IN SHL AND CASING

Drill Type: HORIZONTAL HOLE

Well Name: BROWN 1706 6-27MH

Purchaser/Measurer:

Location: KINGFISHER 27 17N 6W
SE SE SW SE
228 FSL 1568 FEL of 1/4 SEC
Latitude: 35.91327 Longitude: -97.8235
Derrick Elevation: 0 Ground Elevation: 1057

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FWY STE 400
HOUSTON, TX 77094-1900

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
653863

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16		X-42	126		27	SURFACE
SURFACE	9 5/8	36	J-55	458		300	SURFACE
INTERMEDIATE	7	26	P-110	7578		280	5178

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	4934	0	0	7521	

Total Depth: 12460

Packer	
Depth	Brand & Type
7490	AS1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 09, 2016	MISSISSIPPIAN(EX CHESTER)	701	39	863	1231	136	GAS LIFT	558	OPEN	873

Completion and Test Data by Producing Formation		
Formation Name: MISSISSIPPIAN(EX CHESTER)	Code: 359MSNLC	Class: OIL
Spacing Orders		Perforated Intervals
Order No	Unit Size	From
644142	640	7578
		12460
Acid Volumes		Fracture Treatments
4205 BBLs HCL		264,269 BBLs SW; 3,523,000 LBS SAND

Formation	Top
COTTAGE GROVE	5733
CHECKERBOARD	6055
BIG LIME	6369
OSWEGO (4TH)	6513
PRUE	6578
VERDIGRIS	6619
SKINNER	6662
PINK LIME	6726
RED FORK	6763
MRMC	6953
MLM	7270

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
SHL WAS CHANGED FROM 230' FSL TO 228' FSL BASED ON THE FINAL LOCATION EXCEPTION ORDER. SETTING DEPTH OF 7" CASING HAS BEEN CORRECTED FROM 7585' TO 7578'. INITIAL TEST DATA HAS BEEN ADDED. THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7578' TO TERMINUS AT 12,460'. THE 4 1/2" LINER IS NOT CEMENTED. IRREGULAR SECTION.

Lateral Holes

Sec: 27 TWP: 17N RGE: 6W County: KINGFISHER

NW NW NE NE

205 FNL 1149 FEL of 1/4 SEC

Depth of Deviation: 6932 Radius of Turn: 498 Direction: 355 Total Length: 4672

Measured Total Depth: 12460 True Vertical Depth: 7417 End Pt. Location From Release, Unit or Property Line: 205

FOR COMMISSION USE ONLY

1133767

Status: Accepted