

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35151244170001

**Completion Report**

Spud Date: October 13, 2015

OTC Prod. Unit No.: 151-217289

Drilling Finished Date: October 20, 2015

1st Prod Date: March 11, 2016

**Amended**

Completion Date: February 12, 2016

Amend Reason: SHOW CURRENT ISIP

**Drill Type: STRAIGHT HOLE**

Well Name: KAMAS 10-6

Purchaser/Measurer:

Location: WOODS 6 28N 17W  
 NE SE NW NW  
 770 FNL 1050 FWL of 1/4 SEC  
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: POLLOK ENERGY LLC 23163  
 PO BOX 106  
 501 N 4TH ST  
 PURCELL, OK 73080-0106

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			84			SURFACE
SURFACE	8 5/8	24		937		425	SURFACE
PRODUCTION	4 1/2	10.5		5742		300	3796

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5753**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5612	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 04, 2016	MISSISSIPPIAN	1.6				40	SWAB		NON CO	
Mar 14, 2016	MISSISSIPPIAN	19	40	2141		7	FLOWING	1150	24/64	860

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: DRY				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>	<b>To</b>					
329417	640			5614	5634					
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
2,000 GALLONS				There are no Fracture Treatments records to display.						

Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: GAS				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>	<b>To</b>					
329417	640			5558	5608					
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
5,000 GALLONS				There are no Fracture Treatments records to display.						

Formation	Top
BASE HEEBNER	4590
LANSING	4772
OSWEGO	5419
MISSISSIPPIAN	5534

Were open hole logs run? Yes

Date last log run: October 18, 2015

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
DURING CEMENTING OF 4 1/2, PLUG DID NOT GO TO BOTTOM. DRILLED CEMENT OUT, SQUEEZED @ 5,530', CEMENT WITH 175 SACKS. TOP OF CEMENT 3,796'

**FOR COMMISSION USE ONLY**

1133752

Status: Accepted

**RECEIVED**

**JUN 15 2016**

**OKLAHOMA CORPORATION COMMISSION**  
640 Acres

API NO. 151-24417  
OTC PROD. UNIT NO. 151-217289

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

**COMPLETION REPORT**

ORIGINAL  
 AMENDED (Reason)

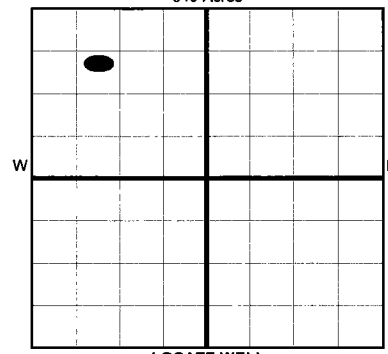
*Show Current ISIP*

**TYPE OF DRILLING OPERATION**

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Woods	SEC	06	TWP	28N	RGE	17W	SPUD DATE	10/13/2015	
LEASE NAME	Kamas			WELL NO.	10-6			DRLG FINISHED DATE	10/20/2015	
NE 1/4 SE 1/4 NW 1/4 NW 1/4	FSL OF 1/4 SEC	770' FNL	FWL OF 1/4 SEC	1050'	DATE OF WELL COMPLETION	2/12/2016			1st PROD DATE	3/11/2016
ELEVATION N Derrick	Ground	Latitude (if known)			RECOMP DATE					
OPERATOR NAME	Pollok Energy, LLC			OTC/OCC OPERATOR NO.	23163					
ADDRESS	P.O. Box 106									
CITY	Purcell	STATE	OK	ZIP	73080					



**COMPLETION TYPE**

SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED  
 LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

**CASING & CEMENT (Form 1002C must be attached)**

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			84'		Grout	Surface
SURFACE	8 5/8"	24#		937'		425	Surface
INTERMEDIATE							
PRODUCTION	4 1/2"	10.5#		5742'		300	3796'
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ 5612 TYPE CIBP TOTAL DEPTH 5753'  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

**COMPLETION & TEST DATA BY PRODUCING FORMATION**

FORMATION	Mississippian	Mississippian	
SPACING & SPACING ORDER NUMBER	329417 (640)	329417 (640)	<i>No Frac</i>
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Gas	
	5614-5634	5558-5608	
PERFORATED INTERVALS			
ACID/VOLUME	2000 gal	5000 gal	
FRACTURE TREATMENT (Fluids/Prop Amounts)	No Frac		

Min Gas Allowable (165:10-17-7) OR  Gas Purchaser/Measurer First Sales Date  
 Oil Allowable (165:10-13-3)

**INITIAL TEST DATA**

INITIAL TEST DATE	2/4/2016	3/14/2016
OIL-BBL/DAY	1.6	19
OIL-GRAVITY ( API)		40
GAS-MCF/DAY		2141
GAS-OIL RATIO CU FT/BBL		
WATER-BBL/DAY	40	7
PUMPING OR FLOWING	SWB	Flowing
INITIAL SHUT-IN PRESSURE		1150
CHOKE SIZE	Non Com	24/64
FLOW TUBING PRESSURE		860

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Mike Pollok* SIGNATURE NAME (PRINT OR TYPE) Mike Pollok  
 P.O. Box 106 ADDRESS CITY Purcell STATE OK ZIP 73080  
 DATE 6/14/16 PHONE NUMBER 405-527-6038  
 EMAIL ADDRESS mfredrickson@pollokenergy.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Kamas WELL NO. 10-6

NAMES OF FORMATIONS	TOP
BS. Heebner	4,590
Lansing	4,772
Oswego	5,419
Mississippian	5,534

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 10/18/2015

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no

If yes, briefly explain below

Other remarks: During cementing of 4 1/2, plug did not go to bottom  
Drilled cement out, squeezed @ 5530, cement w/ 175 sacks  
Top of Cement 3796

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line: