

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35045235060002

Completion Report

Spud Date: September 23, 2014

OTC Prod. Unit No.:

Drilling Finished Date: October 16, 2014

Amended

1st Prod Date: August 20, 2015

Amend Reason: UPDATED DIRECTIONAL

Completion Date: August 17, 2015

Drill Type: HORIZONTAL HOLE

Well Name: LEROY DAVIS 3-9H

Purchaser/Measurer:

Location: ELLIS 16 18N 24W
 NW NW NW NE
 250 FNL 2434 FEL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 2312

First Sales Date:

Operator: PPP PETROLEUM LP 23356

2101 CEDAR SPRINGS RD STE 1800
 DALLAS , TX 75201-1585

Completion Type	
	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	629523
	653176

Increased Density	
Order No	
	628884

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1500		530	SURFACE
INTERMEDIATE	7	23	L80	8650		595	7002
PRODUCTION	4 1/2	11.60	P110	14432		470	7082

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14432

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 21, 2015	CLEVELAND	240		85	354	228	FLOWING		100	220

Completion and Test Data by Producing Formation										
Formation Name: CLEVELAND			Code: 405CLVD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
600335	640			9661			14420			
Acid Volumes				Fracture Treatments						
778 BBLS OF HCL				6,423,869 30/50 WHITE SAND 101,712 BBLS FRESH WATER						

Formation	Top
CLEVELAND	9215

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THE CEMENTING AND ALL OTHER ATTACHMENTS WERE SENT WITH THE ORIGINAL 1002A. I ATTACHED THE NEEDED INFO FOR THE UPDATED TD AND PERFS. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 9 TWP: 18N RGE: 24W County: ELLIS N2 N2 N2 N2 165 FNL 2640 FEL of 1/4 SEC Depth of Deviation: 8738 Radius of Turn: 477 Direction: 359 Total Length: 4932 Measured Total Depth: 14432 True Vertical Depth: 9187 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY
Status: Accepted
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