

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35149217220001

Completion Report

Spud Date: May 22, 2015

OTC Prod. Unit No.: 149-217505

Drilling Finished Date: June 29, 2015

1st Prod Date: May 10, 2016

Amended

Completion Date: April 19, 2016

Amend Reason: SHOW COMPLETION OF WELL

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DON 8-11-18 4H

Purchaser/Measurer: CHESAPEAKE OPERATING LLC

Location: WASHITA 8 11N 18W
NW NE NW NE
264 FNL 1860 FEL of 1/4 SEC
Derrick Elevation: 1776 Ground Elevation: 1746

First Sales Date: 05/10/2016

Operator: CHESAPEAKE OPERATING LLC 17441
PO BOX 18496
6100 N WESTERN AVE
OKLAHOMA CITY, OK 73154-0496

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
640290

Increased Density
Order No
640501

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1500		885	SURFACE
INTERMEDIATE	7	26	P-110EC	12093		395	7205
PRODUCTION	4 1/2	13.50	P-110	17303		570	11514

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17303

Packer	
Depth	Brand & Type
12370	AS-1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 10, 2016	DES MOINES GRANITE WASH			9		120	ARTIFICIAL LIFT			120

Completion and Test Data by Producing Formation										
Formation Name: DES MOINES GRANITE WASH			Code: 404DMSGW			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
511765		640		12700			17069			
Acid Volumes				Fracture Treatments						
3,000 GALLONS HCL ACID				11,027 BARRELS FRAC FLUID, 571,140 POUNDS PROPPANT						

Formation	Top
DES MOINES GRANITE WASH	12548

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 8 TWP: 11N RGE: 18W County: WASHITA
SE SE SW SE
200 FSL 1442 FEL of 1/4 SEC
Depth of Deviation: 12187 Radius of Turn: 406 Direction: 174 Total Length: 4755
Measured Total Depth: 17303 True Vertical Depth: 12593 End Pt. Location From Release, Unit or Property Line: 200

FOR COMMISSION USE ONLY
Status: Accepted
1133724

API NO. 35-149-21722
 OTC PROD.
 UNIT NO. 149-217505

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED Form 1002A Rev. 2009

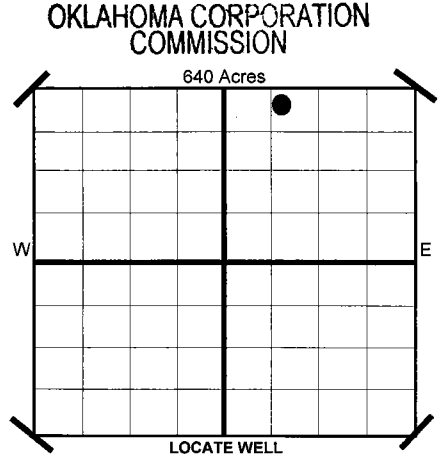
JUN 09 2016

ORIGINAL
 AMENDED
 Reason Amended Show Completion of Well

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 If directional or horizontal, see reverse for bottom hole location.

COUNTY WASHITA SEC 8 TWP 11N RGE 18W
 LEASE NAME DON 8-11-18 WELL NO 4H
 SHL NW 1/4 NE 1/4 NW 1/4 NE 1/4 FNL 264 FEL OF 1/4 SEC 1,860
 ELEVATION Derrick Fl 1,776 Ground 1,746 Latitude (if Known)
 OPERATOR NAME CHESAPEAKE OPERATING, L.L.C. OTC/OCC OPERATOR NO. 17441
 ADDRESS P.O. BOX 18496
 CITY OKLAHOMA CITY STATE OK ZIP 73154

COMPLETION REPORT
 SPUD DATE 5/22/2015
 DRLG FINISHED DATE 6/29/2015
 DATE OF WELL COMPLETION 4/19/2016
 1ST PROD DATE 5/10/2016
 RECOMP DATE
 Longitude (if Known)



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION EXCEPTION ORDER NO. 640290 (INTERIM)
 INCREASED DENSITY ORDER NO. 640501

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
CONDUCTOR							
SURFACE	9 5/8"	40#	J-55	1,500		885	SURFACE
INTERMEDIATE	7"	26#	P-110EC	12,093		395	7,250
PRODUCTION	4 1/2"	13.50#	P-110	11,514-17,303		570	11,514
LINER							

Per JP Powell

PACKER @ 12,370 BRAND & TYPE AS-IX
 PLUG @ _____ TYPE _____

PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 TOTAL DEPTH 17,303

COMPLETION & TEST DATA BY PRODUCING FORMATION

404DMSGW

FORMATION	<u>DES MOINES GRANITE WASH</u>						
SPACING & SPACING ORDER NUMBER	<u>640 511765</u>						
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	<u>GAS</u>						
PERFORATED INTERVALS	<u>12,700-17,069</u>						
ACID/VOLUME	<u>HCL ACID 3,000 GALS</u>						
FRACTURE TREATMENT (Fluids/Prop Amounts)	<u>FRAC FLUID 11,027 BBLs</u> <u>PROPPANT 571,140 LBS</u>						

Reported to Frac Focus

Minimum Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer Chesapeake Operating, L.L.C.
 Oil Allowable (165:10-13-3) 1st Sales Date 5/10/2016

INITIAL TEST DATA

INITIAL TEST DATE	<u>5/10/2016</u>
OIL-BBL/DAY	<u>0</u>
OIL-GRAVITY (API)	
GAS-MCF/DAY	<u>9</u>
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	<u>120</u>
PUMPING OR FLOWING	<u>ARTIFICIAL LIFT</u>
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	<u>120</u>

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

JP Powell SIGNATURE JP Powell, Sr. Regulatory Analyst NAME (PRINT OR TYPE)
P.O. BOX 18496 ADDRESS OKLAHOMA CITY CITY OK STATE 73154 ZIP
6/8/2016 DATE 405-848-8000 PHONE NUMBER
jp.powell@chk.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME DON 8-11-18

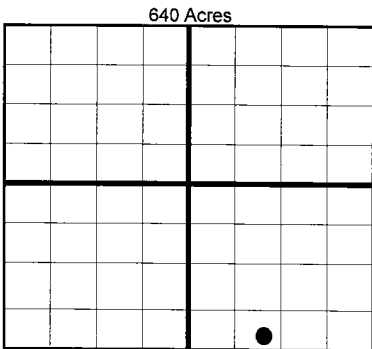
WELL NO. 4H

NAMES OF FORMATIONS	TOP
DES MOINES GRANITE WASH	12,548

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run? _____ yes <input checked="" type="checkbox"/> no
Date Last log was run <u>N/A</u>
Was CO ₂ encountered? _____ yes <input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered? _____ yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered? _____ yes <input checked="" type="checkbox"/> no If yes, briefly explain.

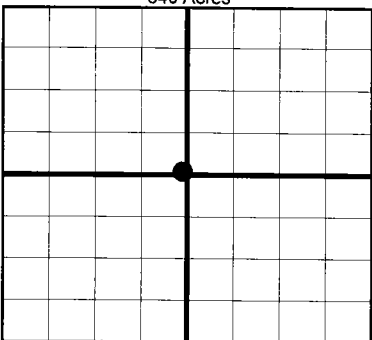
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.
640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY	WASHITA								
Spot Location	8	11N	18W	SE 1/4	SE 1/4	SW 1/4	SE 1/4	Feet From 1/4 Sec Lines	FSL	200	FEL	1,442
Depth of Deviation	12,187		Radius of Turn	406		Direction	174		Total Length	4,755		
Measured Total Depth	17,303		True Vertical Depth		12,593		BHL From Lease, Unit, or Property Line:					
											200	

LATERAL #2

SEC	TWP	RGE	COUNTY					
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation			Radius of Turn			Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:					

LATERAL #3

SEC	TWP	RGE	COUNTY					
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation			Radius of Turn			Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:					

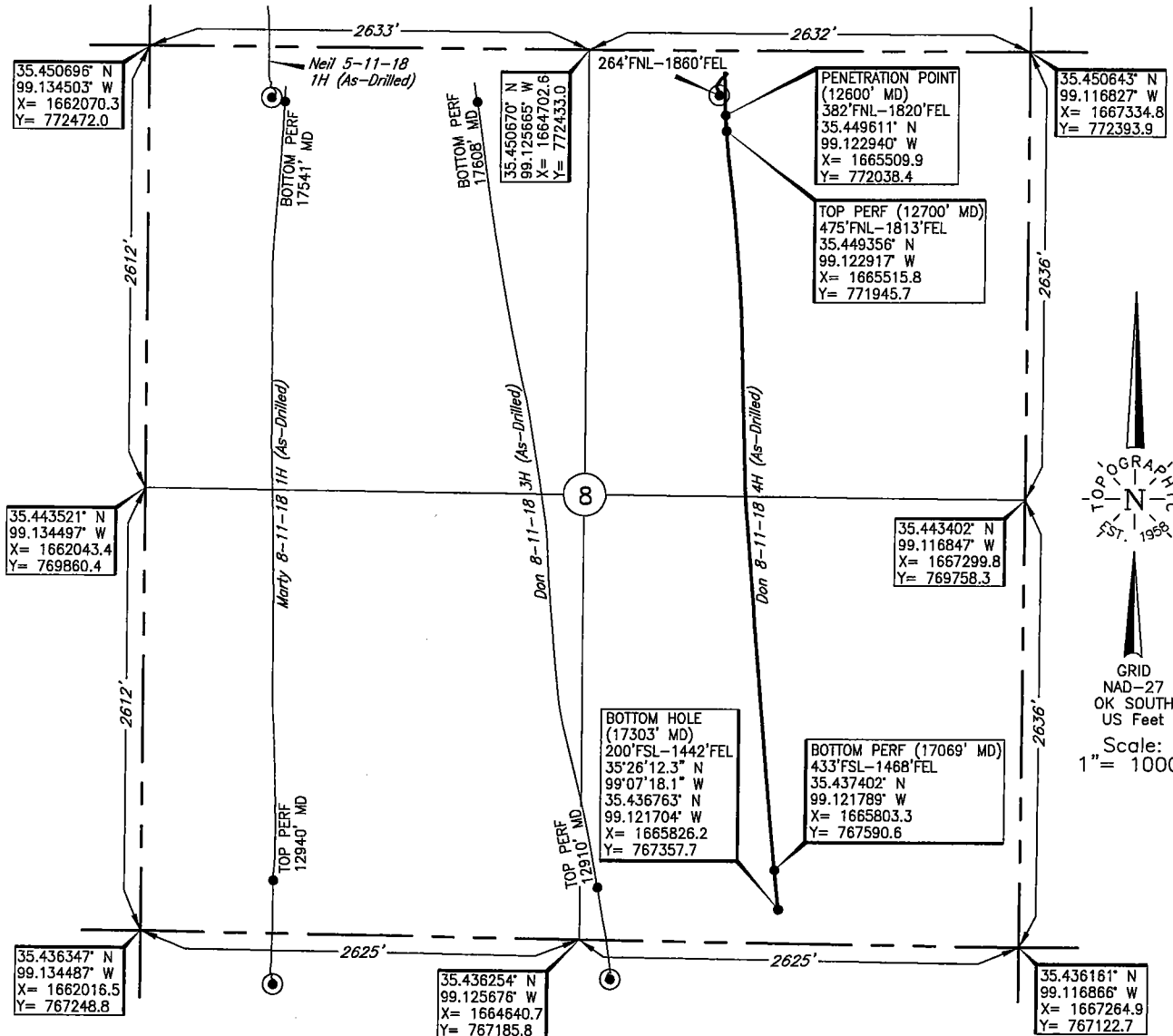
TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
 Certificate of Authorization No. 1293 LS.

WASHITA

County, Oklahoma

264'FNL-1860'FEL Section 8 Township 11N Range 18W I.M.



Operator: CHESAPEAKE OPERATING, L.L.C.

Lease Name: DON 8-11-18

Well No.: 4H

ELEVATION:
 1746' Gr. at Pad

Topography & Vegetation Loc. fell on existing pad

Good Drill Site? Yes Reference Stakes or Alternate Location
 Stakes Set None

Best Accessibility to Location From North off county road
 Distance & Direction
 from Hwy Jct or Town From the Jct. of I-40 & St. Hwy. 44, or Foss exit #53, go ±1
mile South on Service road going NE, then ±2.3 miles East on county road to the NE Cor. of Sec. 8-T11N-R18W

DATUM: NAD-27
 LAT: 35°26'59.8"N
 LONG: 99°07'23.1"W
 LAT: 35.449937° N
 LONG: 99.123073° W
 STATE PLANE
 COORDINATES: (US Feet)
 ZONE: OK SOUTH
 X: 1665471.5
 Y: 772157.5

260203 Date of Drawing: May 04, 2016
 Invoice # 241252 Date Staked: Mar. 6, 2015 JP

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
 FURNISHED BY CHESAPEAKE OPERATING, L.L.C.

This information was gathered with a GPS receiver with ±1 foot Horiz./Vert. accuracy

API NO. **35-149-21722**
 OTC PROD. **149-217505**

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE: Attach copy of original 1002A if recompletion or reentry.

5/10/16

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165-10-3-25

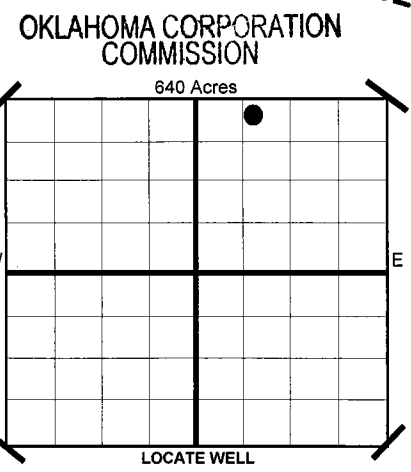
RECEIVED Form 1002A Rev. 2009

JUN 09 2016 1016EZ

A: 122881 S

ORIGINAL AMENDED
 Reason Amended **Show Completion of Well**

COMPLETION REPORT



TYPE OF DRILLING OPERATION
 STRAIGHT HOLE SERVICE WELL DIRECTIONAL HOLE HORIZONTAL HOLE
 If directional or horizontal, see reverse for bottom hole location.

COUNTY **WASHITA** SEC **8** TWP **11N** RGE **18W**

LEASE NAME **DON 8-11-18** WELL NO **4H**

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ELEVATION **Derrick Fl 1,776** Ground **1,746** Latitude (if Known)

OPERATOR NAME **CHESAPEAKE OPERATING, L.L.C.** OTC/OCC OPERATOR NO. **17441**

ADDRESS **P.O. BOX 18496**

CITY **OKLAHOMA CITY** STATE **OK** ZIP **73154**

SPUD DATE **5/22/2015**

DRLG FINISHED DATE **6/29/2015**

DATE OF WELL COMPLETION **4/19/2016**

1ST PROD DATE **5/10/2016**

RECOMP DATE

Longitude (if Known)

COMPLETION TYPE

SINGLE ZONE

MULTIPLE ZONE Application Date

COMMINGLED Application Date

LOCATION EXCEPTION ORDER NO. **640290 (INTERIM)**

INCREASED DENSITY ORDER NO. **640501**

CASING & CEMENT (Form 1002C must be attached)

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LINER							

Per JP Powell

PACKER @ **12,370** BRAND & TYPE **AS-IX**

PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH **17,303**

COMPLETION & TEST DATA BY PRODUCING FORMATION

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404 DMSGW

Reported to Frac Focus

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OR Oil Allowable (165-10-13-3) 1st Sales Date **5/10/2016**

INITIAL TEST DATA

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OIL-GRAVITY (API)	
GAS-MCF/DAY	9
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	120
PUMPING OR FLOWING	ARTIFICIAL LIFT
INITIAL SHUT-IN PRESSURE	1
CHOKE SIZE	
FLOW TUBING PRESSURE	120

AS SUBMITTED

SCANNED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

JP Powell SIGNATURE **JP Powell, Sr. Regulatory Analyst** NAME (PRINT OR TYPE) **6/8/2016** DATE **405-848-8000** PHONE NUMBER

P.O. BOX 18496 ADDRESS **OKLAHOMA CITY** CITY **OK** STATE **73154** ZIP **jp.powell@chk.com** EMAIL ADDRESS

EZ

Form 1004