

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123238330001

Completion Report

Spud Date: March 31, 2014

OTC Prod. Unit No.:

Drilling Finished Date: May 17, 2014

Amended

1st Prod Date: August 06, 2014

Amend Reason: RECOMPLETE

Completion Date: August 05, 2014

Recomplete Date: January 28, 2016

Drill Type: HORIZONTAL HOLE

Well Name: SANDY CREEK 1-8HH

Purchaser/Measurer: ENERFIN RESOURCES LTD

Location: PONTOTOC 8 4N 6E
SW NE NE NE
483 FNL 435 FEL of 1/4 SEC
Latitude: 34.838389 Longitude: -96.688569
Derrick Elevation: 890 Ground Elevation: 876

First Sales Date:

Operator: CROWN ENERGY COMPANY 19779

1117 NW 24TH ST
OKLAHOMA CITY, OK 73106-5615

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 53.5 | J-55 | 650 | | 640 | SURFACE |
| INTERMEDIATE | 9 5/8 | 36 | J-55 | 1600 | | 395 | SURFACE |
| PRODUCTION | 5 1/2 | 17 | P-110 | 6500 | | 1210 | 500 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 6500

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|-------|-----------|
| Depth | Plug Type |
| 2007 | CEMENT |
| 2028 | CIBP |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|----------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Feb 12, 2016 | SENORA-THURMAN | | | 183 | | | FLOWING | | 34/64 | 110 |

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: DRY

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 618642 | 640 |

Perforated Intervals

| From | To |
|------|------|
| 2925 | 6375 |

Acid Volumes

| |
|-------------------|
| 2,629 BARRELS 15% |
|-------------------|

Fracture Treatments

| |
|----------------------------|
| 17,176 BARRELS SLICK WATER |
|----------------------------|

Formation Name: SENORA

Code: 404SNOR

Class: GAS

Spacing Orders

| Order No | Unit Size |
|--|-----------|
| There are no Spacing Order records to display. | |

Perforated Intervals

| From | To |
|------|------|
| 1145 | 1146 |

Acid Volumes

| |
|--|
| There are no Acid Volume records to display. |
|--|

Fracture Treatments

| |
|--|
| There are no Fracture Treatments records to display. |
|--|

Formation Name: THURMAN

Code: 404TRMN

Class: GAS

Spacing Orders

| Order No | Unit Size |
|--|-----------|
| There are no Spacing Order records to display. | |

Perforated Intervals

| From | To |
|------|------|
| 1233 | 1234 |

Acid Volumes

| |
|--|
| There are no Acid Volume records to display. |
|--|

Fracture Treatments

| |
|--|
| There are no Fracture Treatments records to display. |
|--|

Formation Name: SENORA-THURMAN

Code:

Class: GAS

| Formation | Top |
|-----------|------|
| MAYES | 1878 |
| WOODFORD | 2144 |
| HUNTON | 2373 |
| HERINGTON | 2462 |
| CLARITA | 2494 |

Were open hole logs run? Yes

Date last log run: April 22, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

JANUARY 28, 2016 RECOMPLETE - PERFORATED 5 1/2" CASING @ 1,222' AND CIRCULATED 170 SACKS CEMENT UP TO 500'

Lateral Holes

Sec: 8 TWP: 4N RGE: 6E County: PONTOTOC

NE SW SE SE

382 FSL 1820 FWL of 1/4 SEC

Depth of Deviation: 1530 Radius of Turn: 980 Direction: 186 Total Length: 3990

Measured Total Depth: 6500 True Vertical Depth: 2377 End Pt. Location From Release, Unit or Property Line: 382

FOR COMMISSION USE ONLY

1133722

Status: Accepted

API NO. 12323833
 OTC PROD.
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

APR 18 2016

OKLAHOMA CORPORATION
 COMMISSION

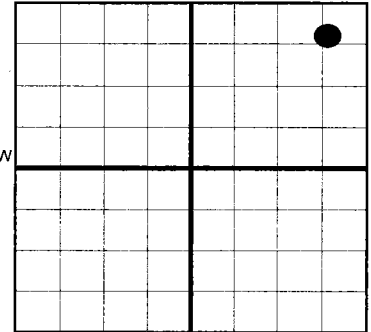
ORIGINAL
 AMENDED (Reason) Recomplete

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 03/31/14
 DRLG FINISHED DATE 05/17/14
 DATE OF WELL COMPLETION 08/05/14
 1st PROD DATE 08/06/14
 RECOMP DATE 1/28/16
 Longitude (if known) -96.688569

COUNTY Pontotoc SEC 8 TWP 4N RGE 6E
 LEASE NAME Sandy Creek WELL NO. 1-8HH
 SW 1/4 NE 1/4 NE 1/4 NE 1/4 FNL OF 1/4 SEC 483 FEL OF 1/4 SEC 435
 ELEVATION N Derrick 890' Ground 876' Latitude (if known) 34.838389
 OPERATOR NAME Crown Energy Company OTC/OCC OPERATOR NO. 19779
 ADDRESS 1117 N.W. 24th
 CITY Oklahoma City STATE OK ZIP 73106



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION
 EXCEPTION ORDER
 INCREASED DENSITY
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT | |
|--------------|---------|--------|-------|-------|-----|------|-------------|-------|
| CONDUCTOR | | | | | | | | |
| SURFACE | 13 3/8" | 53.5# | J55 | 650' | | 640 | surface | |
| INTERMEDIATE | 9 5/8" | 36# | J55 | 1600' | | 395 | surface | |
| PRODUCTION | 5 1/2" | 17# | P110 | 6500' | | 1210 | 500' | |
| LINER | | | | | | | | |
| | | | | | | | TOTAL DEPTH | 6500' |

PACKER @ _____ BRAND & TYPE _____ PLUG @ 2007 TYPE CMT PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ 2028 TYPE CIBP PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 269HNTN 404SNOR 404TRMN

| FORMATION | Hunton | Senora/Thurman |
|---|-------------------------------------|------------------------|
| SPACING & SPACING ORDER NUMBER | 640 acres 618642 | 40 acres |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Dry | Gas |
| PERFORATED INTERVALS | 2925-4125 4175-5375 5425-6375 | 1145-1146 1233-1234 |
| ACID/VOLUME | 2629 bbls 15% | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | 17,176 bbl slick water | |

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Gas Purchaser/Measurer Enerfin Resources LTD
 First Sales Date _____

INITIAL TEST DATA

| INITIAL TEST DATE | 8/16/2014 | 2/12/2016 |
|--------------------------|-----------|-----------|
| OIL-BBL/DAY | 60 | 0 |
| OIL-GRAVITY (API) | | |
| GAS-MCF/DAY | 221 | 183 |
| GAS-OIL RATIO CU FT/BBL | 3683 | |
| WATER-BBL/DAY | 653 | 0 |
| PUMPING OR FLOWING | pumping | flowing |
| INITIAL SHUT-IN PRESSURE | | |
| CHOKE SIZE | | 34/64" |
| FLOW TUBING PRESSURE | | 110 |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Jess Eastwood NAME (PRINT OR TYPE)
 ADDRESS 1117 N.W. 24th CITY OK STATE OK ZIP
 DATE 4/14/2016 PHONE NUMBER 405-526-0111
 EMAIL ADDRESS jesseastwood@crownec.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

| NAMES OF FORMATIONS | TOP |
|---------------------|-------|
| Mayes | 1878' |
| Woodford | 2144' |
| Hunton | 2373' |
| Harrington | 2462' |
| Clarita | 2494' |

LEASE NAME Sandy Creek WELL NO. 1-8HH

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 4/22/2014

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below

Other remarks: 1/28/16 Recomplete - Perforated 5-1/2" csg @ 1222' and circulated 170 sx cmt up to 500'

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|-----|---|
| Spot Location | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | True Vertical Depth | | BHL From Lease, Unit, or Property Line: |
| | | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC | TWP | RGE | COUNTY |
|----------------------|--------|---------------------|--|
| 8 | 4N | 06E | Pontotoc |
| Spot Location | NE 1/4 | SW 1/4 | SE 1/4 |
| Depth of Deviation | 1530' | Radius of Turn | 980' |
| Measured Total Depth | 6500' | True Vertical Depth | 2377' |
| | | | BHL From Lease, Unit, or Property Line: 382' FSL & 819 FEL |

LATERAL #2

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|-----|---|
| Spot Location | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | | Direction |
| Measured Total Depth | True Vertical Depth | | BHL From Lease, Unit, or Property Line: |
| | | | |

LATERAL #3

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|-----|---|
| Spot Location | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | | Direction |
| Measured Total Depth | True Vertical Depth | | BHL From Lease, Unit, or Property Line: |
| | | | |