

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017240370002

Completion Report

Spud Date: May 10, 2008

OTC Prod. Unit No.: 017-123962

Drilling Finished Date: August 13, 2008

1st Prod Date: September 13, 2008

Amended

Completion Date: October 01, 2008

Amend Reason: RECOMPLETION - PERF IN MISSISSIPPIAN TO COMMINGLE WITH WOODFORD

Recomplete Date: September 24, 2015

Drill Type: HORIZONTAL HOLE

Well Name: GOLDEN 1-3H

Purchaser/Measurer: XEC

Location: CANADIAN 3 13N 10W
 S2 S2 SW SW
 250 FSL 660 FWL of 1/4 SEC
 Latitude: 35.6244722222222 Longitude: 98.25825
 Derrick Elevation: 0 Ground Elevation: 1520

First Sales Date: 9/13/2008

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
 TULSA, OK 74103-3001

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception	
Order No	
	557189
	648395

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16" & 20			76		12	SURFACE
SURFACE	13 3/8	54.5	J55	1500		1250	SURFACE
INTERMEDIATE	9 5/8	40	P110	10480		800	8730
PRODUCTION	5 1/2	23	P110	17450	10900	1630	8350

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17450

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 14, 2008	MISSISSIPPIAN-WOODFORD	53.44	55	2971	55595	174	FLOWING		20/64	2100

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN Code: 359MSSP Class: GAS

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
610305	640	12362	12418

Acid Volumes	Fracture Treatments
There are no Acid Volume records to display.	6153 GALLONS TOTAL FLUID 150 DISSOLVABLE GREEN BAL

Formation Name: WOODFORD Code: 319WDFD Class: GAS

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
545504	640	13309	17334

Acid Volumes	Fracture Treatments
There are no Acid Volume records to display.	935,167 GAL SLK WTR / 950,158 GAL SLK WTR / 950,93

Formation Name: MISSISSIPPIAN-WOODFORD Code: Class: GAS

Formation	Top
HEEBNER	6841
TONKAWA	7342
CHECKERBOARD	8804
SKINNER	9912
RED FORK	10107
MERAMEC	12362
WOODFORD	12845

Were open hole logs run? No
Date last log run:
Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
IRREGUALR SECTION.

Lateral Holes

Sec: 3 TWP: 13N RGE: 10W County: CANADIAN

NW NE NW NW

292 FNL 764 FWL of 1/4 SEC

Depth of Deviation: 12546 Radius of Turn: 331 Direction: 2 Total Length: 4729

Measured Total Depth: 17450 True Vertical Depth: 12877 End Pt. Location From Release, Unit or Property Line: 292

FOR COMMISSION USE ONLY

1131495

Status: Accepted

7/1/16

GAS
original gas

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1016EZ

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999 MSPWF 1
XMT-shale

June 22, 2016

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1 of 3

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