

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087220380000

Completion Report

Spud Date: February 15, 2016

OTC Prod. Unit No.: 087-217336

Drilling Finished Date: March 03, 2016

1st Prod Date:

Completion Date: May 19, 2016

Drill Type: STRAIGHT HOLE

Well Name: RED BARON 1-2

Purchaser/Measurer:

Location: MCCLAIN 2 7N 3W
SW SE SW NW
2440 FNL 870 FWL of 1/4 SEC
Latitude: 35.1102 Longitude: 97.4913
Derrick Elevation: 1204 Ground Elevation: 1189

First Sales Date:

Operator: OKLAND OIL COMPANY 7910

110 N ROBINSON AVE STE 400
OKLAHOMA CITY, OK 73102-9022

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
648417

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			60		108	SURFACE
SURFACE	9.625	36	J-55	312	500	115	SURFACE
PRODUCTION	5.5	17.0	N-80	8875	3000	300	7800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8880

Packer	
Depth	Brand & Type
8362	MODEL R3DG

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 05, 2016	HUNTON	25	40	75	3000	30	FLOWING	2400	58	50

Completion and Test Data by Producing Formation			
Formation Name: HUNTON	Code: 269HNTN	Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
357110	80	8512	8790
Acid Volumes		Fracture Treatments	
285 BARRELS 20%		7,666 BSW, 67,500 POUNDS SAND	

Formation	Top
DEESE 1 (ABERNATHY)	7775
DEESE 2 (PHAROAH)	8012
DEESE 3 (GIBSON)	8117
DEESE 5 (OSBORN)	8166
HUNTON	8512

Were open hole logs run? Yes
Date last log run: March 02, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1133698

API NO. 087-22038
 OTC PROD. UNIT NO. 087-217336

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A Rev. 2009

JUN 09 2016

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

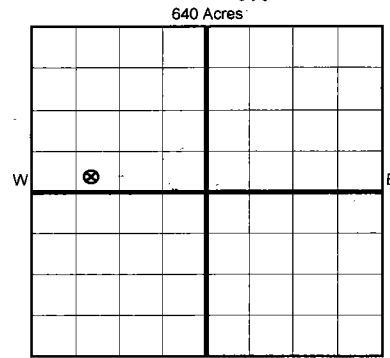
SPUD DATE 2/15/2016

DRLG FINISHED DATE 3/03/2016

DATE OF WELL COMPLETION 5/19/2016

If directional or horizontal, see reverse for bottom hole location.

COUNTY	McCLAIN	SEC	2	TWP	7N	RGE	3W	WELL NO.	1-2	1st PROD DATE	WOPL	
LEASE NAME	RED BARON						FWL OF 1/4 SEC	870	RECOMP DATE			
SW 1/4	SE 1/4	SW 1/4	NW 1/4	ENL OF 1/4 SEC		2440	FWL OF 1/4 SEC	870	RECOMP DATE			
ELEVATION N Derrick	1204	Ground	1189	Latitude (if known)	35.1102		Longitude (if known)	97.4913				
OPERATOR NAME	OKLAND OIL COMPANY						OTC/OCC OPERATOR NO.	07910-0				
ADDRESS	110 N. ROBINSON STE #400											
CITY	OKLAHOMA CITY			STATE	OK		ZIP	73102				



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION 648417
 EXCEPTION ORDER
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	16			60		108	SURFACE	
SURFACE	9.625"	36#	J55	312	500	115	SURFACE	
INTERMEDIATE								
PRODUCTION	5.5"	17.0#	N80	8875	3000	300	7800	
LINER								
							TOTAL DEPTH	8,880

PACKER @ 8,362 BRAND & TYPE MOD R3DG PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 269 HNTN

FORMATION	HUNTON										
SPACING & SPACING ORDER NUMBER	80 AC-357110										
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL										
PERFORATED INTERVALS	8512'-8790'										
ACID/VOLUME	285 BBLs 20%										
FRACTURE TREATMENT (Fluids/Prop Amounts)	7666 BSW 67500# SD										

AS SUBMITTED

Reported to Four Focus

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Gas Purchaser/Measurer _____ First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	4/5/2016				
OIL-BBL/DAY	25				
OIL-GRAVITY (API)	40				
GAS-MCF/DAY	75				
GAS-OIL RATIO CU FT/BBL	3000				
WATER-BBL/DAY	30				
PUMPING OR FLOWING	FLOW				
INITIAL SHUT-IN PRESSURE	2400				
CHOKE SIZE	58				
FLOW TUBING PRESSURE	50				

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

MARK WELLS
 SIGNATURE NAME (PRINT OR TYPE)
 110 N. ROBINSON #400 OKLAHOMA CITY OK 73102
 ADDRESS CITY STATE ZIP

6/08/16 405.236.3046
 DATE PHONE NUMBER
 mwells@oklandoil.com
 EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME RED BARON WELL NO. 1-2

NAMES OF FORMATIONS	TOP
DEESE 1(ABERNATHY)	7,775
DEESE 2(PHAROH)	8,012
DEESE 3(GIBSON)	8,117
DEESE 5(OSBORN)	8,166
HUNTON	8,512

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 3/2/2016

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				