

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137033210001

Completion Report

Spud Date: August 01, 1945

OTC Prod. Unit No.:

Drilling Finished Date: September 25, 1945

Amended

1st Prod Date: September 25, 1945

Amend Reason: CONVERT TO INJECTION WELL

Completion Date: September 25, 1945

Recomplete Date: April 05, 2016

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: N W VELMA HOXBAR UNIT (C H RIVIERE ESTATE 1) 27

Purchaser/Measurer:

Location: STEPHENS 10 1S 5W
 C SE NW SE
 1650 FSL 990 FWL of 1/4 SEC
 Latitude: 34.48253 Longitude: -97.70748
 Derrick Elevation: 1043 Ground Elevation: 0

First Sales Date:

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
 OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4			100		75	SURFACE
PRODUCTION	7			2097		150	1350

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2097

Packer	
Depth	Brand & Type
2020	AS1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: HOXBAR			Code: 405HXBR			Class: INJ				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
63027		UNIT		2040			2083			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Top
PREVIOUSLY SUBMITTED	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
INITIAL MIT DATED APRIL 5, 2016, INJECTION COMMENCED MAY 5, 2016. UIC ORDER NUMBER 649668. OCC - WELL NAME FORMERLY C H RIVIERE ESTATE 1

FOR COMMISSION USE ONLY	
Status: Accepted	1133695

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME NW Velma Hoxbar

WELL NO. 27

NAMES OF FORMATIONS	TOP
previously submitted	

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ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks: Initial MIT dated 4/5/2016, injection commenced 5/5/2016 *UIC order 649668*
OCC - formerly CH Riviere Estate 1

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				