

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 011 23621

Approval Date: 06/21/2016

Expiration Date: 12/21/2016

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 18 Twp: 16N Rge: 10W

County: BLAINE

SPOT LOCATION: SW NW NE NW

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 380 1350

Lease Name: BLURTON

Well No: 2-7-6XH

Well will be 380 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC

Telephone: 4052349020; 4052349

OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
PO BOX 269000
OKLAHOMA CITY, OK 73126-9000

VIRGINIA A. PETTY
11798 E. 850 RD.
OKARCHE OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN	10070	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 643204
623678

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201602177
201602170
201602169
201602184

Special Orders:

Total Depth: 20785

Ground Elevation: 1364

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 40

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is NON HSA

Pit Location Formation: FLOWERPOT

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 16-31338

H. SEE MEMO

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 3
Liner required for Category: 3
Pit Location is NON HSA
Pit Location Formation: FLOWERPOT

HORIZONTAL HOLE 1

Sec 06 Twp 16N Rge 10W County BLAINE
Spot Location of End Point: N2 NW NW NW
Feet From: NORTH 1/4 Section Line: 50
Feet From: WEST 1/4 Section Line: 330
Depth of Deviation: 9793
Radius of Turn: 750
Direction: 350
Total Length: 9814
Measured Total Depth: 20785
True Vertical Depth: 10070
End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Table with 2 columns: Category, Description. Rows include DEEP SURFACE CASING, HYDRAULIC FRACTURING, INTERMEDIATE CASING, MEMO, and PENDING CD - 201602169.

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
PENDING CD - 201602170	6/16/2016 - G75 - (E.O.) 6 & 7-16N-10W EST MULTIUNIT HORIZONTAL WELL XOTHERS X643204 MSSP 6-16N-10W X623678 MSSP, OTHER 7-16N-10W 50% 6-16N-10W 50% 7-16N-10W CONTINENTAL RESOURCES, INC. REC 6-13-2016 (DECKER)
PENDING CD - 201602177	6/16/2016 - G75 - (E.O.) XOTHERS X643204 MSSP 6-16N-10W X623678 MSSP, OTHER 7-16N-10W X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO AN EXISTING WELLBORE SHL (18-16N-10W) 400 FNL, 1250 FWL ** COMPL. INT. (7-16N-10W) NCT 150 FSL, NCT 0 FNL, NCT 330 FWL COMPL. INT. (6-16N-10W) NCT 0 FSL, NCT 150 FNL, NCT 330 FWL CONTINENTAL RESOURCES, INC. REC 6-20-2016 (DECKER) ** ITD HAS SHL AS 380 FNL, 1350 FWL 18-16N-10W; TO BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER OPERATOR
PENDING CD - 201602184	6/16/2016 - G75 - 7-16N-10W X623678 MSSP 8 WELLS CONTINENTAL RESOURCES, INC. HEARING 7-5-2016
SPACING - 623678	6/16/2016 - G75 - (640) 7-16N-10W VAC OTHER VAC 167297 MCSTR, OTHERS VAC 325398 MSSLM EXT 597601 MSSP, OTHERS
SPACING - 643204	6/16/2016 - G75 - (640) 6-16N-10W VAC 167297 MCSTR, OTHERS VAC 305385 MSSLM VAC 582873 KDRK, OTHER EXT (VER) OTHER EXT (HOR) 639599 MSSP COMPL. INT. NCT 660' FB

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.



Well Location Plat

Operator: CONTINENTAL RESOURCES, INC.

API 011-23621

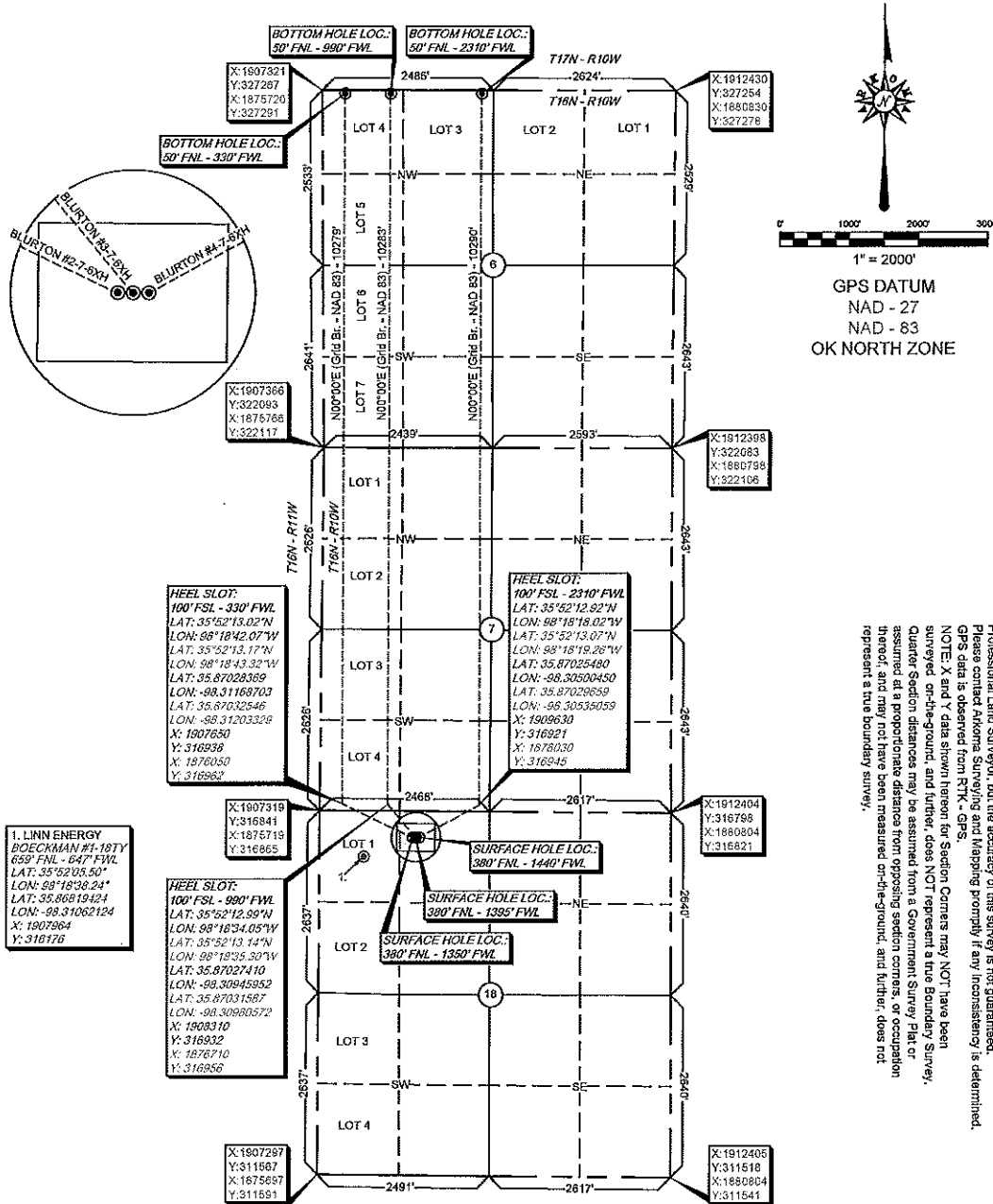
EXHIBIT "A"

S.H.L. Sec. 18-16N-10W I.M.

B.H.L. Sec. 6-16N-10W I.M.

BLAINE COUNTY

LEASE NAME	SHL	NAT. GR. ELEV.	LATITUDE	LONGITUDE	EASTING	NORTHING	BHL	LATITUDE	LONGITUDE	EASTING	NORTHING	DESIGN ELEV.
1. BLURTON #2-7-6XH	380' FNL - 1350' FWL	1364'	35°52'08.22"N	98°18'29.89"W	1906668	316449	50' FNL	35°53'54.68"N	98°18'42.46"W	1907651	327216	1369'
			35°52'08.37"N	98°18'30.94"W	1877067	316473	330' FNL	35°53'54.82"N	98°18'43.71"W	1876051	327240	
			35.86895028	-98.30824762			35.89856221	-98.31179549			35.89856221	-98.31214196
2. BLURTON #3-7-6XH	380' FNL - 1395' FWL	1388'	35°52'08.22"N	98°18'29.14"W	1908713	316449	50' FNL	35°53'54.68"N	98°18'34.44"W	1908311	327215	1369'
			35°52'08.37"N	98°18'30.39"W	1877112	316473	990' FNL	35°53'54.83"N	98°18'35.69"W	1876711	327236	
			35.86894962	-98.30809575			35.89852237	-98.30958700			35.89856342	-98.30991333
3. BLURTON #4-7-6XH	380' FNL - 1440' FWL	1369'	35°52'08.22"N	98°18'28.60"W	1906758	316448	50' FNL	35°53'54.68"N	98°18'16.40"W	1909631	327211	1369'
			35°52'08.37"N	98°18'29.84"W	1877157	316472	2310' FNL	35°53'54.84"N	98°18'19.64"W	1878031	327235	
			35.86894957	-98.30794388			35.89852464	-98.30511004			35.89856571	-98.30545626



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

NOTE: X and Y data shown herein for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

1. LINN ENERGY
BOCCAMAN #1-187Y
659' FNL - 647' FWL
LAT: 35°52'05.05"
LON: 98°18'28.24"
LAT: 35.86819424
LON: -98.31062124
X: 1907964
Y: 316176

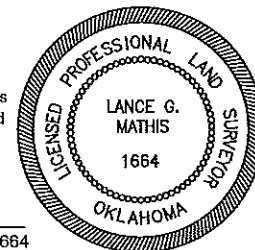
survey and plat by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2016

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis
LANCE G. MATHIS

05/31/16
OK LPLS 1664



Invoice #6397
Date Staked: 05/25/16 By: C.K.
Date Drawn: 05/27/16 By: J.H.