

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 25324

Approval Date: 06/20/2016
Expiration Date: 12/20/2016

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 09 Twp: 17N Rge: 6W County: KINGFISHER
SPOT LOCATION: SW SW SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 253 1095

Lease Name: COLEMAN 1706 Well No: 6A-9MH Well will be 253 feet from nearest unit or lease boundary.
Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP
15021 KATY FWY STE 400
HOUSTON, TX 77094-1900

LEO GEORGE STATES
19751 E 710 ROAD
DOVER OK 73734

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISS'AN (EX CHESTER)	6990	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 646127 Location Exception Orders: 653594 Increased Density Orders: 653593
644665

Pending CD Numbers:

Special Orders:

Total Depth: 12508 Ground Elevation: 1050 **Surface Casing: 500** Depth to base of Treatable Water-Bearing FM: 90

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 16-31314
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 09 Twp 17N Rge 6W County KINGFISHER

Spot Location of End Point: NE NE NW NE

Feet From: NORTH 1/4 Section Line: 200

Feet From: EAST 1/4 Section Line: 1391

Depth of Deviation: 6798

Radius of Turn: 533

Direction: 358

Total Length: 4872

Measured Total Depth: 12508

True Vertical Depth: 7255

End Point Location from Lease,
Unit, or Property Line: 200

Notes:

Category	Description
DEEP SURFACE CASING	6/20/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	6/20/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
INCREASED DENSITY - 653593	6/20/2016 - G60 - (I.O.) 9-17N-6W X646127/644665 MSNLC 6 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP 6-17-16
LOCATION EXCEPTION - 653594	6/20/2016 - G60 - (I.O.) 9-17N-6W X644665/646127 MSNLC COMPL. INT. NCT 200' FSL, NCT 200' FNL, NCT 1282' FEL OKLAHOMA ENERGY ACQUISITIONS, LP 6-17-16
SPACING - 644665	6/20/2016 - G60 - (640)(HOR) 9-17N-6W EST MSNLC, OTHERS COMPL. INT. NLT 660' FB (COEXIST WITH SP. ORDER 53420/62761 MSSLM, SP. ORDER 215666 MISS)
SPACING - 646127	6/20/2016 - G60 - (640)(HOR) 9-17N-6W CONFIRM 644665 DUE TO FAILURE TO NOTICE CERTAIN RESPONDENTS

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.



CIMARRON
SURVEYING & MAPPING CO.

C.A. No. 1780 Expires June 30, 2018

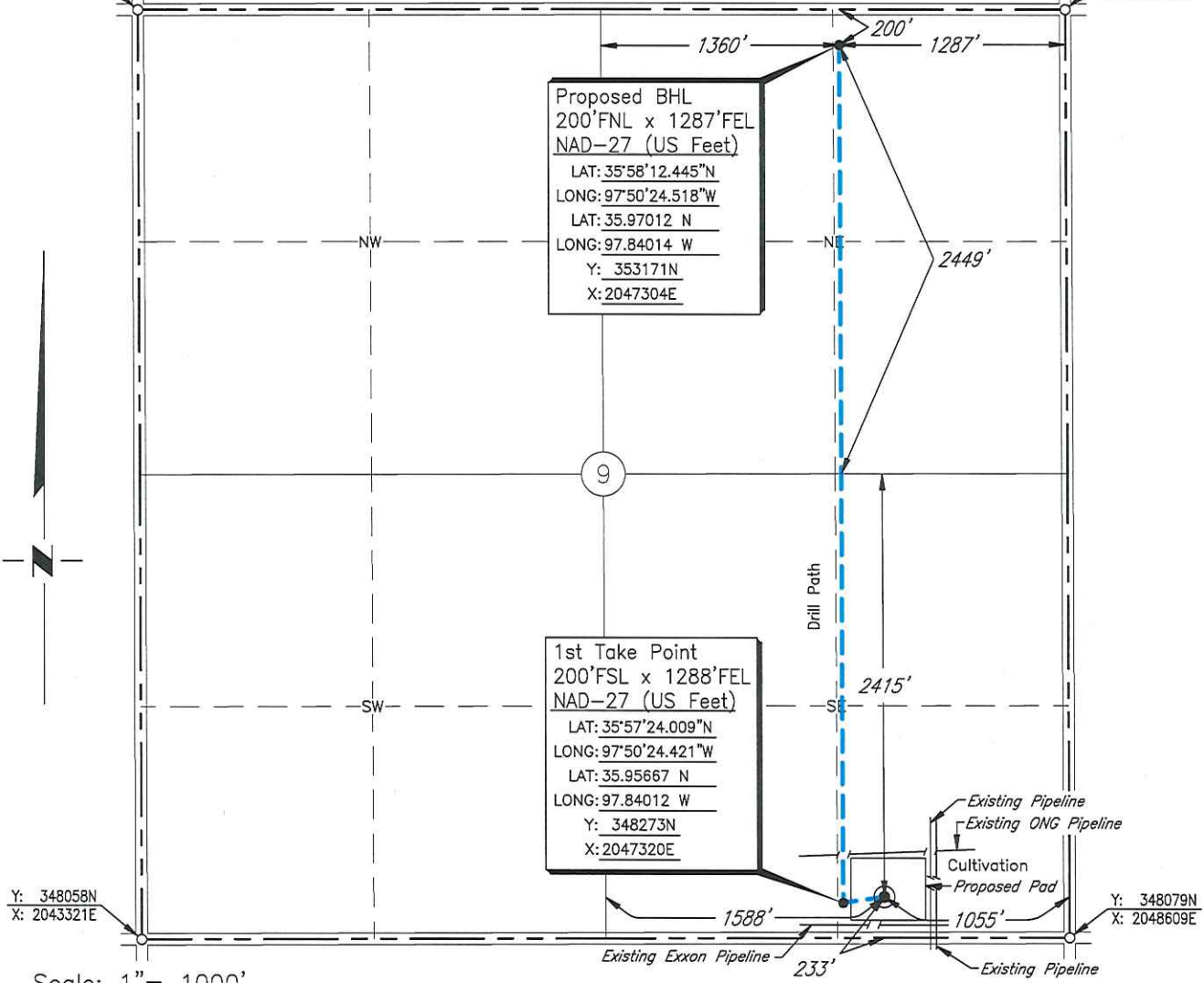
Oklahoma City, OK
(405) 692-7348
CIMSURVEY.COM

KINGFISHER County, Oklahoma

233'FSL - 1055'FEL Section 9 Township 17N Range 6W I.M.

Y: 353364N
X: 2043306E

Y: 353371N
X: 2048590E



Scale: 1" = 1000'

Date Staked: April 28, 2016

GPS Observation: Latitude 35°57'24.341" N
Longitude 97°50'21.582" W
Latitude 35.95676 N
Longitude 97.83933 W

State Plane NAD27 Y: 348307N
Oklahoma North Zone: X: 2047553E

Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Elevation: 1050'

Lease Name: Coleman 1706 Well No.: 6A-9MH

Topography & Vegetation: Cultivation

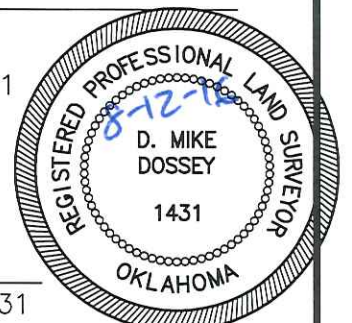
Alternate Location Stakes Set: No Good Drill Site? Yes

Best Accessibility to Location: From the South Line

Distance & Direction
from Hwy Jct or Town: From the town of Dover; Thence south along U.S. Hwy. 81 approx. 1 3/4 miles; Thence east approx. 4 1/2 miles to the Southeast Corner of Section 9.

SURVEYOR'S CERTIFICATE:

I, D. MIKE DOSSEY, Registered Professional Land Surveyor, No. 1431 do hereby certify that the above described well location was carefully staked on the ground as shown and that all ties and distances shown are from existing lines of occupation.



D. Mike Dossey
D. MIKE DOSSEY R.P.L.S. # 1431

JOB NO.: 161485C				
DATE: 04/29/16				
DRAWN BY: T.A.W.	NO.	REVISION	DATE	BY