

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 019 25052 A

Approval Date: 06/20/2016
Expiration Date: 12/20/2016

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 31 Twp: 2S Rge: 2W County: CARTER
SPOT LOCATION: SE NE SE NW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 825 2475

Lease Name: BENNETT Well No: 21 Well will be 165 feet from nearest unit or lease boundary.
Operator Name: BOSSA ALAN dba A THE LAND COMPANY Telephone: 4057409649 OTC/OCC Number: 5986 0

BOSSA ALAN dba A THE LAND COMPANY
31330 E 1980 RD
RINGLING, OK 73456-2087

FAYE BENNETT
4433 TAMARISK DR
OKLAHOMA CITY OK 73120

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 TRINITY /SD/	350	6 PONTOTOC	800
2 QUARTERMASTER	450	7 CISCO	975
3 CLOUD CHIEF	500	8 HOXBAR	1000
4 WHITEHORSE	550	9	
5 EL RENO	700	10	

Spacing Orders: 396972 Location Exception Orders: Increased Density Orders:
Pending CD Numbers: Special Orders:

Total Depth: 1001 Ground Elevation: 995 Surface Casing: 0 Depth to base of Treatable Water-Bearing FM: 90

Cement will be circulated from Total Depth to the Ground Surface on the Production Casing String.

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED
Chlorides Max: 3000 Average: 1000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2
Liner not required for Category: 2

Pit Location is BED AQUIFER
Pit Location Formation: WELLINGTON

Approved Method for disposal of Drilling Fluids:

- A. Evaporation/dewater and backfilling of reserve pit.
- H. CBL REQUIRED

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
ALTERNATE CASING	6/14/2016 - G71 - APPROVED; (1) MUDDING UP PRIOR TO TD TO PROTECT SHALLOW SANDS & (2) COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)
HYDRAULIC FRACTURING	6/14/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
SPACING - 396972	6/17/2016 - G60 - (10) 31-2S-2W EXT 237004 TRNT, QRRM, CDCF, WTRS, ELRN, PNTC, CSCO, HXBR, OTHERS

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