

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 011 23614

Approval Date: 06/14/2016
Expiration Date: 12/14/2016

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 18 Twp: 16N Rge: 10W County: BLAINE
SPOT LOCATION: SW NE NW NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 509 1686

Lease Name: BLURTON Well No: 5-7-6XH Well will be 509 feet from nearest unit or lease boundary.
Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349020; 4052349 OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
PO BOX 269000
OKLAHOMA CITY, OK 73126-9000

RICHARD BERNHARDT, TRUSTEE
P.O. BOX 642
OKEENE OK 73763

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN	10005	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 643204
623678

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201602180
201602173
201602184
201602169

Special Orders:

Total Depth: 20745 Ground Elevation: 1318 **Surface Casing: 1500** Depth to base of Treatable Water-Bearing FM: 50

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is NON HSA

Pit Location Formation: FLOWERPOT

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. SEE MEMO

G. Haul to recycling/re-use facility: Sec. 5 Twn. 16N Rng. 10W Cnty. 11 Order No: 652009

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 3
Liner required for Category: 3
Pit Location is NON HSA
Pit Location Formation: FLOWERPOT

HORIZONTAL HOLE 1

Sec 06 Twp 16N Rge 10W County BLAINE
Spot Location of End Point: NE NE NE NW
Feet From: NORTH 1/4 Section Line: 50
Feet From: WEST 1/4 Section Line: 2475
Depth of Deviation: 9753
Radius of Turn: 750
Direction: 350
Total Length: 9814
Measured Total Depth: 20745
True Vertical Depth: 10005
End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Table with 2 columns: Category, Description. Rows include DEEP SURFACE CASING, HYDRAULIC FRACTURING, INTERMEDIATE CASING, MEMO, and PENDING CD - 201602169.

This permit does not address the right of entry or settlement of surface damages.
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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
PENDING CD - 201602173	6/9/2016 - G75 - (E.O.) 6 & 7-16N-10W EST MULTIUNIT HORIZONTAL WELL XOTHERS X643204 MSSP 6-16N-10W X623678 MSSP, OTHER 7-16N-10W 50% 6-16N-10W 50% 7-16N-10W CONTINENTAL RESOURCES, INC. REC 6-13-2016 (DECKER)
PENDING CD - 201602180	6/9/2016 - G75 - (E.O.) XOTHERS X643204 MSSP 6-16N-10W X623678 MSSP, OTHER 7-16N-10W X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO AN EXISTING WELLBORE SHL (18-16N-10W) 200 FNL, 1740 FEL ** COMPL. INT. (7-16N-10W) NCT 150 FSL, NCT 0 FNL, NCT 330 FEL COMPL. INT. (6-16N-10W) NCT 0 FSL, NCT 150 FNL, NCT 330 FEL CONTINENTAL RESOURCES, INC. REC 6-13-2016 (DECKER)
PENDING CD - 201602184	** ITD HAS SHL AS 509 FNL, 1686 FEL 18-16N-10W; TO BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER OPERATOR
PENDING CD - 201602184	6/9/2016 - G75 - 7-16N-10W X623678 MSSP 8 WELLS CONTINENTAL RESOURCES, INC. HEARING 7-5-2016
SPACING - 623678	6/9/2016 - G75 - (640) 7-16N-10W VAC OTHER VAC 167297 MCSTR, OTHERS VAC 325398 MSSLM EXT 597601 MSSP, OTHERS
SPACING - 643204	6/9/2016 - G75 - (640) 6-16N-10W VAC 167297 MCSTR, OTHERS VAC 305385 MSSLM VAC 582873 KDRK, OTHER EXT (VER) OTHER EXT (HOR) 639599 MSSP COMPL. INT. NCT 660' FB

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

API 011-23614

API NUMBER: 000 00000

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P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date:
Expiration Date:

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 18 Twp: 16N Rge: 10W County: BLAINE
SPOT LOCATION: SW NE NW NE FEET FROM QUARTER FROM NORTH FROM EAST
SECTION LINES: 500 1686

Application for
Intent to Drill

Lease Name: BLURTON Well No: 5-7-6XH Well will be 509 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349000, 4052349 DTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
PO BOX 269000
OKLAHOMA CITY, OK 73126-9000

RICHARD BERNHARDT, TRUSTEE
RICHARD L BERNHARDT REVOCABLE LIVING TRUST
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Formation(s) (Permit Valid for Listed Formations Only):

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Spacing Orders: 643204
623678

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201602180
201602173
201602184
201602169

(E.O.) Hearings 6-13-2016

Special Orders:

Total Depth: 20745 Ground Elevation: 1318 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 50

Deep surface casing has been approved

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

Pit 1: water-based, onsite
8K-5K ppm chlorides

A. Evaporation/dewater/backfill

Pit 2: oil-based, onsite
300K-200K ppm chlorides

G. 5-16N-10W, Blaine CO., #652009

Pit 1+2: concrete-lined pit per operator request; Pit 2 - OBM to vendor, OBM cuttings to Order # 635589, 18-15N-7W, Kingfisher CO.

TEMPORARY AUTHORIZATION TO DRILL
Expiration Date: 6-16-2016
Signature: Virginia Hullinger
165:10-3-1-1

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

ARI 011-23614

Sec 06 Twp 16N Rge 10W County BLAINE

Spot Location of End Point: NE NE NE NW

Feet From: NORTH 1/4 Section Line: 50

Feet From: WEST 1/4 Section Line: 2475

Depth of Deviation: 9753

Radius of Turn: 750

Direction: 350

Total Length: 9814

Measured Total Depth: 20745

True Vertical Depth: 10005

End Point Location from Lease,

Unit, or Property Line: 50

Application for Intent to Drill

Intermediate casing:

Due to the known potential risk of encountering an over-pressured zone in the Morrow series in this area, the technical manager recommends setting an intermediate string of casing immediately above the Morrow series

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

000 00000 BLURTON 5-7-6XH

Page 2 of 2



Well Location Plat

Operator : CONTINENTAL RESOURCES, INC.

API 011-23614

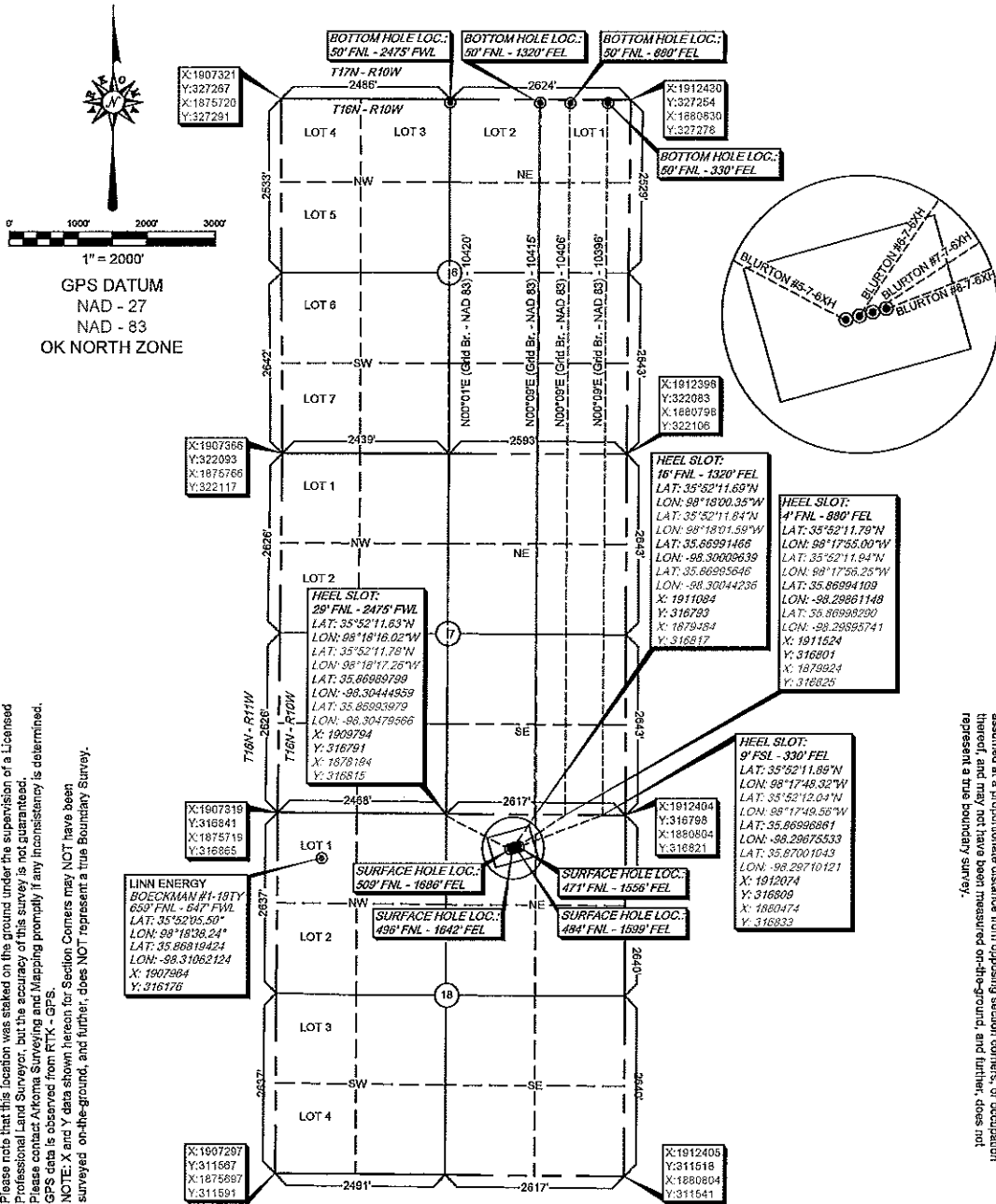
EXHIBIT "A"

S.H.L. Sec. 18-16N-10W I.M.

B.H.L. Sec. 6-16N-10W I.M.

BLAINE COUNTY

LEASE NAME	SHL	NAT. GR. ELEV.	LATITUDE	LONGITUDE	EASTING	NORTHING	BHL	LATITUDE	LONGITUDE	EASTING	NORTHING	DESIGN ELEV.		
1. BLURTON #5-7-6XH	509' FNL - 1686' FWL	1318'	35°52'06.84"N	98°18'04.77"W	1910719	316303	50' FNL 2476' FWL	35°53'54.69"N	98°18'16.30"W	1999706	327211	1320'		
			35°52'06.89"N	98°18'36.01"W	1910718	316327		35°53'54.84"N	98°18'17.64"W				1999705	327235
			35.86865632	-98.30162439				35.89852492	-98.30455292				1878196	327235
2. BLURTON #6-7-6XH	496' FNL - 1642' FEL	1316'	35°52'06.96"N	98°18'04.24"W	1910762	316315	50' FNL 1320' FEL	35°53'54.70"N	98°18'00.42"W	1911110	327208	1320'		
			35°52'07.11"N	98°18'05.49"W	1879162	316339		35°53'54.85"N	98°18'31.67"W				1879510	327232
			35.86860024	-98.30117834				35.89852701	-98.30011713				1879510	327232
3. BLURTON #7-7-6XH	484' FNL - 1699' FEL	1317'	35°52'07.08"N	98°18'03.72"W	1910805	316327	50' FNL 880' FEL	35°53'54.70"N	98°17'55.07"W	1911550	327207	1320'		
			35°52'07.23"N	98°18'04.96"W	1879205	316351		35°53'54.85"N	98°17'56.32"W				1879950	327230
			35.86863416	-98.30103229				35.89852787	-98.29863166				1879950	327230
4. BLURTON #8-7-6XH	471' FNL - 1556' FEL	1317'	35°52'07.21"N	98°18'03.19"W	1910849	316340	50' FNL 330' FEL	35°53'54.70"N	98°17'48.35"W	1912100	327205	1320'		
			35°52'07.38"N	98°18'04.44"W	1879248	316363		35°53'54.85"N	98°17'49.61"W				1880500	327229
			35.86866808	-98.30088626				35.89852847	-98.29877450				1880500	327229
			35.86870576	-98.30123227				35.89856565	-98.29712061					



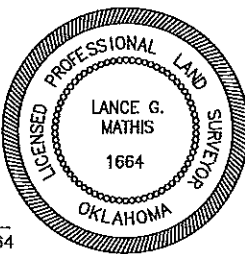
Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from FTK - GPS. NOTE: X and Y data shown herein for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners of occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

survey and plat by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2016

Certification:
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis
LANCE G. MATHIS 05/31/16
OK LPLS 1664



Invoice #6398
Date Staked : 05/25/16 By: C.K.
Date Drawn : 05/27/16 By: J.H.