

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103247100000

Completion Report

Spud Date: September 14, 2015

OTC Prod. Unit No.:

Drilling Finished Date: September 15, 2015

1st Prod Date: October 01, 2015

Completion Date: September 22, 2015

Drill Type: STRAIGHT HOLE

Well Name: WEBB 7

Purchaser/Measurer:

Location: NOBLE 6 24N 1W
NE NE SE SE
1155 FSL 2475 FWL of 1/4 SEC
Derrick Elevation: 1089 Ground Elevation: 1084

First Sales Date:

Operator: GANER FREDDA dba GANER OIL COMPANY 6653

805 WOODLAWN ST
BLACKWELL, OK 74631-4221

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	7	28	USED	32		25	SURFACE
PRODUCTION	2 7/8	6	USED	570		80	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 600

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 24, 2015	HERINGTON			13			FLOWING	50	.25	10

Completion and Test Data by Producing Formation		
Formation Name: HERINGTON	Code: 451HRNG	Class: GAS
Spacing Orders		Perforated Intervals
Order No	Unit Size	From To
There are no Spacing Order records to display.		488 495
Acid Volumes		Fracture Treatments
500 GALLONS, 10 BARRELS H2O		There are no Fracture Treatments records to display.

Formation	Top
SOIL	0
SHALE - LOME - SAND	9
HERINGTON (GAS SHOW)	488
SHALE - LOME	498

Were open hole logs run? No
Date last log run: September 22, 2015

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - REPUSH CORRECT SPOT CALL.

FOR COMMISSION USE ONLY	
Status: Accepted	1131674

API NO.
10324710
OTC PROD. UNIT NO.

Rule 165:10-3-25
 ORIGINAL
 AMENDED
Reason Amended

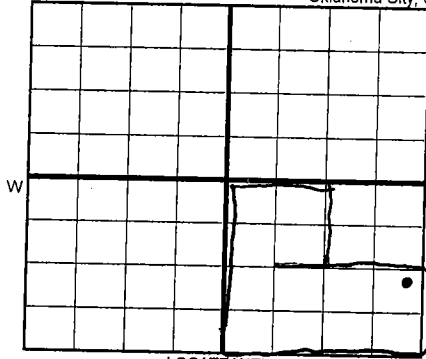
COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1002A
Rev. 2005

PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recompletion or reentry
TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location.

COUNTY **Noble** SEC **6** TWP **24N** RGE **1W**
LEASE NAME **Webb** WELL NO. **7**
SHINE NESE SE 1/4 1155 FSL 2475 FWL OF 1/4 SEC
ELEVATION **1089** Ground **1084** SPUD DATE **9-14-15**
Derrick Fl **9-15-15** DRLG FINISHED **9-22-15** WELL COMPLETION
1ST PROD DATE **10-1-15** RECOMP DATE



LOCATE WELL

OPERATOR NAME **Caner Oil Company** OTC/OCC OPERATOR NO. **06053-0**
ADDRESS **805 Woodlawn**
CITY **Blackwell** STATE **Okla** ZIP **74631**

COMPLETION TYPE
 SINGLE ZONE
MULTIPLE ZONE ORDER NO.
COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.
PENALTY

OIL OR GAS ZONES	TOP	BOTTOM
Herrington	488	504

CASING & CEMENT (Form 1002C must be attached)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	5 1/2"	28 1/4	used	32		25	Surface	Surface
Production	2 7/8	6 1/4	used	570		80	Surface	Surface
Liner								

PACKER @ **None** BRAND & TYPE **N/A** TOTAL DEPTH **600**
PLUG @ **N/A** TYPE **N/A**

451 HRNG
COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	PERFORATED INTERVALS	ACID/VOLUME	Fracture Treated?	Fluids Amounts
Herrington			488-495	500 gal	No	10.33 Bbl H₂O
No Frac						

INITIAL TEST DATA	
INITIAL TEST DATE	9-24-15
OIL-BBL/DAY	0
OIL-GRAVITY (API)	0
GAS-MCF/DAY	13
GAS-OIL RATIO CU FT/BBL	-
WATER-BBL/DAY	TRACE
PUMPING OR FLOWING	Flow
INITIAL SHUT-IN PRESSURE	50 PSI
CHOKE SIZE	2.25
FLOW TUBING PRESSURE	10

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Mark Caner** NAME (PRINT OR TYPE) **MARK CANER**
ADDRESS **805 Woodlawn Blackwell-OK 74631** CITY STATE ZIP
DATE **11-10-15** PHONE NUMBER **918 812 1296**

Per Mark Caner

CBL shows good bond
DKN

AS SUBMITTED

RECEIVED
NOV 24 2015
OKLAHOMA CORPORATION COMMISSION

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Webb WELL NO. 7

NAMES OF FORMATIONS	TOP	BOTTOM
SOIL	0	9
Shale-lime-Sand	9	488
HERRINGTON (GASSHOW)	488	498
Shale-lime	498	580 +D

		FOR COMMISSION USE ONLY	
APPROVED	DISAPPROVED		
		1) ITD Section	
		a) No Intent to Drill on file	
		1) Send warning letter _____	
		2) Recommend for contempt _____	
		2) Reject Codes	

Were open hole logs run? yes no

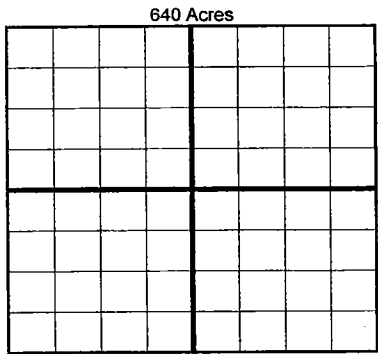
Date Last log was run GAMMA 9-22-15

Was CO₂ encountered? yes no at what depths?

Was H₂S encountered? yes no at what depths?

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain.

Other remarks:



If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From Quarter Section Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line: